

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Amoco Production Co.		Well API No. 30-045-27891
Address P. O. Box 800, Denver, CO 80201		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

If change of operator give name
and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name Florance "AC"	Well No. 4	Pool Name, Including Formation Basin Fruitland Coal Gas	Kind of Lease State , Federal XXX	Lease No. SF-080003
Location Unit Letter L : 1550' Feet From The S Line and 1120' Feet From The W Line Section 22 Township 30N Range 9W, NM 1M, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Amoco Production Co.	P. O. Box 800, Denver, CO 80201	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
		Is gas actually connected? When?

If this production is commingling with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 7/23/90	Date Compl. Ready to Prod. 11/22/90	Total Depth 2800'	P.B.T.D. 2754'					
Elevations (DF, RKB, RT, GR, etc.) 5878 GR	Name of Producing Formation Fruitland Coal	Top Oil/Gas Pay 2341'	Tubing Depth 2317'					
Perforations See Attached			Depth Casing Shoe					

TUBING, CASING AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	2317' 278	200 SX C1 G W/ 2%
7-7/8"	5-1/2"	278' 2789	(1st Stg) 25 SX C1 G dowell
	2-3/8"	2789' 2317	35/65 poz, tail w/ 200 SX
		C1 G, ashcroft dowell,	(2nd Stg) 409 SX C1 G

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)		dowell, 65/35 poz, tail w/ 60 SX C1 G Ashcroft dowell	
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, lift, etc.)	RESERVED MAR 01 1991 OIL CON. DIV. DIST. 2
Length of Test	Tubing Pressure	Casing Pressure	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	

GAS WELL

Actual Prod. Test - MCF/D 5	Length of Test 24	Bbls. Condensate/MMCF 0	Gravity of Condensate 0
Testing Method (pilot, back pr.) Flowing	Tubing Pressure (Shut-in) 50	Casing Pressure (Shut-in) 340	Choke Size 2"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature D. W. Whaley
D. W. Whaley, Staff Admin. Supervisor
Printed Name _____ Title _____
Date 2/9/91 (303) 830-4280
Telephone No. _____

OIL CONSERVATION DIVISION

Date Approved MAR 01 1991

By Brian J. Shum
SUPERVISOR DISTRICT 13

Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1101

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name -- number, transporter, or other such changes.
- Separate Form C-101 must be filed for each pool in multiply completed wells.

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Glarence AC

Perf: 11/1/90

2341'-2343', W/4 JSPP, .5" diam., 8 shots open.
2355'-2357', W/4 JSPP, .5" diam., 8 shots open.
2366'-2368', W/4 JSPP, .5" diam., 8 shots open.
2377'-2379', W/4 JSPP, .5" diam., 8 shots open.
2401'-2403', W/4 JSPP, .5" diam., 8 shots open.
2417'-2419', W/4 JSPP, .5" diam., 8 shots open.
2478'-2499', W/4 JSPP, .5" diam., 8 shots open.
2524'-2530', W/4 JSPP, .5" diam., 84 shots open.
2532'-2536', W/4 JSPP, .5" diam., 24 shots open.
2547'-2550', W/4 JSPP, .5" diam., 16 shots open.
2557'-2570', W/4 JSPP, .5" diam., 12 shots open.
2557'-2570', W/4 JSPP, .5" diam., 52 shots open.

Frac: 11/2/90 2341'-2570'

Frac down casing with 180600 gal fresh water, 18200# 40/70 sn,
60800# 20/40 sn, AIR 90BPM, AIP 2650psi. (screened out on 2PPG 20/40 sn.)

Perf:

11/3/90

2581'-2584', W/4 JSPP, .5" diam., 12 shots open.
2587'-2589', W/4 JSPP, .5" diam., 8 shots open.