

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved. U
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		1. LEASE DESIGNATION AND SERIAL NO. SR-078509	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ REPERFORATE ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Meridian Oil Inc.		7. UNIT AGREEMENT NAME San Juan 32-9 Unit	
3. ADDRESS OF OPERATOR PO Box 4289, Farmington, NM 87499		8. FARM OR LEASE NAME San Juan 32-9 Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1360'S, 810'W At top prod. interval reported below At total depth		9. WELL NO. 255	
14. PERMIT NO. 30-045-27896		12. COUNTY OR PARISH San Juan	
DATE ISSUED		13. STATE NM	
15. DATE SPUNDED 08-04-90	16. DATE T.D. REACHED 08-17-90	17. DATE COMPL. (Ready to prod.) 08-23-90	18. ELEVATION (OP. HUB, AT, GR, ETC.)* 6555' GL
19. TOTAL DEPTH, MD & TVD 3385'	21. PLUG, SACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY? 1	23. INTERVALS DRILLED BY Rotary Tools Yes
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Fruitland Coal - uncemented Liner			25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN None			27. WAS WELL CORDED no
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9 5/8"	36.0#	310'	12 1/4"
7 "	23.0#	3161'	8 3/4"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
5 1/2	3079	3385	did not
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKED SET (MD)	
2 3/8"	3372'		
31. PERFORATION RECORD (Interval, size and number)			
3174-3298', 3340-3382' (predrilled liner)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
OCT 16 1990			
OIL CON. DIV.			
33. PRODUCTION (DIST. 3)			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
Shut-in waiting on pipeline connection, capable of commercial hydrocarbon prod.			
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD
SI 1258	SI 1252		1.253 MMCF-pitot gge
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold BHP @ 3350' 1421			
35. LIST OF ATTACHMENTS BY [Signature]			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED [Signature]		TITLE Regulatory Affairs	
DATE 9-26-90			

*(See Instructions and Spaces for Additional Data on Reverse Side)

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1758	1896'	White, cr-gr ss.			
Kirtland	1896'	3016'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	3016'	3385'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo Kirtland Fruitland	1758' 1896' 3016'	