

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved. U
Budget Bureau No. 1004-0137
Expires August 31, 1985

1. LEASE DESIGNATION AND SERIAL NO.
SF-080376

2. IF INDIAN, ALLOTTEE OR TRIBE NAME

3. UNIT AGREEMENT NAME
San Juan 32-9 Unit

4. FARM OR LEASE NAME
San Juan 32-9 Unit

5. WELL NO.
259

6. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

7. SEC. T. R. M. OR BLOCK AND SURVEY
OR AREA

Sec. 9, T-31-N, R-9-W
NMPM

8. COUNTY OR
PARISH
San Juan

13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

12. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

13. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other _____

14. NAME OF OPERATOR
Meridian Oil Inc.

15. ADDRESS OF OPERATOR
PO Box 4289, Farmington, NM 87499

16. LOCATION OF WELL (Report location clearly and in accordance with any State Regulations)
At surface 2200'S, 1275'W

At top prod. interval reported below

At total depth

17. PERMIT NO. DATE ISSUED
30-045-27897

18. DATE SPUDDED 6-25-90 19. DATE T.D. REACHED 6-29-90 20. DATE COMPL. (Ready to prod.) 7-6-90 21. ELEVATIONS (OP. RKB. AT. GR. ETC.)* 6638' GL 22. ELEV. CASINGHEAD

23. TOTAL DEPTH, MD & TVD 3476' 24. PLUG BACK T.D., MD & TVD 25. IF MULTIPLE COMPL., HOW MANY* 1 26. INTERVALS DRILLED BY ROTARY TOOLS Yes 27. CABLE TOOLS

28. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Fruitland Coal - uncemented Liner

29. TYPE ELECTRIC AND OTHER LOGS RUN none 30. WAS WELL CORRED No

31. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	VENTING RECORD	AMOUNT PULLED
9 5/8"	36.0#	221'	12 1/4"	248 cu.ft.	
7 "	23.0#	3183'	8 3/4"	1110 cu.ft.	

32. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5 1/2	3100	3476'	did not	cmt	2 3/8"	3441	

33. PERFORATION RECORD (Interval, size and number)

3229-3310', 3349-91', 3434-75' (predrilled liner)

34. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

35. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

Shut-in waiting on pipeline connection, capable of commercial hydrocarbon prod.

DATE OF TEST HOURS TESTED CHOKES SIZE PROD'N. FOR TEST PERIOD OIL—BSL. GAS—MCF. WATER—BSL. GAS-OIL RATIO*

2863 MCF-pitot gge

FLOW, TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BSL. GAS—MCF. WATER—BSL. OIL GRAVITY-API (CORR.)

SI 1453 SI 1393

36. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold BHP @ 3440' 1579

37. LIST OF ATTACHMENTS

none

38. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED _____ TITLE Regulatory Affairs BY _____ DATE 8-9-90

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2130	2185'	White, cr-gr ss.			
Kirtland	2185'	3116'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	3116'	3477'	Dk gry-gry carb sh, coal, grn silts, light med gry, tight, fine gr ss.	Ojo Alamo Kirtland Fruitland Pic.Cliffs	2130' 2185' 3116' 3477'	
Pictured Cliffs	3477'	3476'	Bn-Gry, fine grn, tight ss.			