

Submit 5 Copies
to appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer 00, Azusa, NM 88210

DISTRICT III
P.O. Box 1000, Rio Grande, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Meridian Oil Inc.	Well API No. 30-045-27898
Address PO Box 4289, Farmington, NM 87499	
Reason(s) for Filing (Check proper box) ☒ New Well ☐ Recomposition ☐ Change in Operator ☐ Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐ Other (Please explain)	
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 32-9 Unit	Well No. 261	Pool Name, including Formation Basin Fruitland Coal	Kind of Lease State, Federal or Fee	Lease No. SF-078626
Location Unit Letter M : 790 Feet From The South Line and 1285 Feet From The West Line Section 10 Township 31N Range 09W, NMPLM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Meridian Oil Inc.	☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent) PO Box 4289, Farmington, NM 87499				
Name of Authorized Transporter of Casinghead Gas Meridian Oil Inc.	☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent) P.O. Box 4289, Farmington, NM 87499				
If well produces oil or liquids, give location of tanks.	Unit M	Sec. 10	Tw. 31N	Rge. 09W	Is gas actually condensed? ☐	When?
If this production is commingled with that from any other lease or pool, give commingling order number:						

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 11/28/90	Date Compl. Ready to Prod. 3/25/91		Total Depth 3442'		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) 6593' GL	Name of Producing Formation Fruitland Coal		Top Oil/Gas Pay 3226'		Tubing Depth 3402'			
Perforations 3226'-3354', 3398'-3440'	Pre-perforated Liner				Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	9 5/8"		228'		189 cu.ft.			
8 3/4"	7"		3234'		1092 cu.ft.			
6 1/4"	5 1/2"		3442'		did not cement			
	2 3/8"		3402'					

VI. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed test allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Volume Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
GAS WELL			
Volume Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) backpressure	Tubing Pressure (Shut-in) SI 885	Casing Pressure (Shut-in) SI 1354	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and correct to the best of my knowledge and belief.

Darcy Bradfield
Signature
Darcy Bradfield Reg. Affairs
Printed Name
4-17-91 326-9700
Date Telephone No.

OIL CONSERVATION DIVISION

MAY 02 1991

Date Approved
By *Bruce J. Chang*
SUPERVISOR DISTRICT 13
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.