

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)

Form approved, U
Budget Bureau No. 1004-0137
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.

SF-078626

IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

2. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ REPAIR ☐ OTHER ☐

3. NAME OF OPERATOR

Meridian Oil Inc.

4. ADDRESS OF OPERATOR

PO Box 4289, Farmington, NM 87499

5. LOCATION OF WELL (Report location clearly and in accordance with the State Survey)

At surface

790' FSL, 1285' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

30-045-27898

12. COUNTY OR PARISH

San Juan

13. STATE

NM

15. DATE SPUDDED

11/28/90

16. DATE T.D. REACHED

3/19/91

17. DATE COMPL. (Ready to prod.)

3/25/91

18. ELEVATIONS (DP, RKB, RT, GR, ETC.)

6593' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3442'

21. PLUG BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY?

1

23. INTERVALS DRILLED BY

ROTARY TOOLS

Yes

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

Fruitland Coal - uncemented Liner

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

none

27. WAS WELL CORROD

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLES SIZE	SPACING RECORD	AMOUNT PULLED
9 5/8"	36#	228'	12 1/4"	189 cu.ft.	
7 "	20#	3234'	8 3/4"	1092 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5 1/2	3177'	3442'	did not	cmt	2 3/8"	3402'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

3226'-3354', 3398'-3440'

Pre-perforated Liner

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or Shut-in)

Shut-in waiting on pipeline connection, capable of commercial hydrocarbon prod.

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BSL.	GAS—MCF	WATER—BSL.	GAS-OIL RATIO
					1236MCF		-pitot record
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF	WATER—BSL.	PROD'N—API (CORR.)	
SI 885	SI 1354						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

BHP @ 3390'

1503

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from available records.

SIGNED

Regan Sharpfield

TITLE Regulatory Affairs

BY

DATE

4-17-91

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flow and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2157'	2220'	White, cr-gr ss.	Ojo Alamo Kirtland Fruitland		
Kirtland	2220'	3027'	Gry sh interbedded w/tight, gry, fine-gr ss			
Fruitland	3027'	3442'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.			