

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved. U
Budget Bureau No. 1004-0137
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.

SF-078386

IF INDIAN ALLOTTEE OR TRIBE NAME

NET AGREEMENT NAME

San Juan 32-9 Unit

LEASE OR DEED NAME

San Juan 32-9 Unit

WELL NO.

262

FIELD AND POOL OR WILDCAT

Basin Fruitland Coal

SHOT, T. R. M. OR BLOCK AND SURVEY
OR AREA

Sec. 15, T-31-N, R-9-W
NMPM

COUNTY OR
PARISH

San Juan

STATE

NM

PERMIT NO.

DATE ISSUED

30-045-27899

1. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

DRY ☐

Other

5. TYPE OF COMPLETION:

NEW ☒

WORK
OVER ☐

DEEP-
EN ☐

PLUG
BACK ☐

DIFF
SEALER ☐

Other

2. NAME OF OPERATOR

Meridian Oil Inc.

3. ADDRESS OF OPERATOR

PO Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

865'N, 1150'E

At top prod. interval reported below

At total depth

15. DATE SPUDDED

07-10-90

16. DATE T.D. REACHED

07-18-90

17. DATE COMPL. (Ready to prod.)

07-24-90

14. ELEVATIONS (OF RKB, ST. CR, ETC.)*

6578'GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3433'

21. PLUG. BACK T.D., MD & TVD

22. IF MULTIPLE COMPL.
HOW MANY*

1

23. INTERVALS
DRILLED BY

ROTARY TOOLS

Yes

CABLE TOOLS

24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Fruitland Coal - uncemented Liner

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

none

27. WAS WELL CORDED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	EMERGING RECORD	AMOUNT PULLED
9 5/8"	40.0#	233'	12 1/4"	248 cu.ft.	
7 "	23.0#	3210'	8 3/4"	1087 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5 1/2	3124'	3432'	did not	cmt	2 3/8"	3406'	

31. PERFORATION RECORD (Interval, size and number)

3215-3344', 3389-3430' (predrilled
liner)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or
(AUG-19))

Shut-in waiting on pipeline connection, capable of commercial hydrocarbon prod.

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF	WATER—BBL.	GAS-OIL RATIO*
					1.1 MMCF	pitot gge	

FLOW, TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

SI 222

SI 1419

ACCEPTED FOR RECORD

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold BHP @ 3400' 1606

TEST WITNESSED BY

AUG 27 1990

35. LIST OF ATTACHMENTS

none

FARMINGTON RESOURCE AREA

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

[Signature]

TITLE Regulatory Affairs

DATE 8-14-90

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS DEPTH	TRUE VERT DEPTH
Ojo Alamo	2137	2194'	White, cr-gr ss.			
Kirtland	2194'	2986'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	2986'	3433'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo Kirtland Fruitland	2137' 2194' 2986'	