

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-045-27913
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Lopez 35
8. Well No.	1
9. Pool name or Wildcat	Basin-Fruitland Coal Gas
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	5622 GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
Richmond Petroleum, Inc.

3. Address of Operator
P.O. Box 2039, Farmington, NM 87499

4. Well Location
Unit Letter K : 1650 Feet From The South Line and 1395 Feet From The West Line
Section 35 Township 30N Range 9W NMPM San Juan County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
5622 GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Spud & Casing Report ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud well on July 11, 1990. Drilled 12 1/4" hole to 282' KB. Ran 8 jts of 8 5/8", 24#, J-55, 8rd, ST&C surface casing. Cemented casing with 335 sx (395 cf) of Class G cement containing 2% CaCl and 1/4#/sk cellophane flakes. Circulated 13 bbls of cement to surface. Casing set at 264' KB.

Pressure tested BOPs and surface casing to 1000 psi for 30 min. Drilled 7 7/8" hole to 2435' KB. Ran 58 jts of 5 1/2", 15.5#, K-55, 8rd casing. Cemented casing with 300 sx (618 cf) of Class G lead cement containing 2% Sodium Metasilicate and 1/4#/sk cellophane flakes. Tailed with 150 sx (177 cf) of Class G containing 2% CaCl and 1/4#/sk cellophane flakes. Displaced with 57 BW. Circulated cement to surface. Casing landed at 2426' KB.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dana Delventhal TITLE Engineer DATE July 25, 1990

TYPE OR PRINT NAME Dana Delventhal

TELEPHONE NO.

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT

DATE JUL 30 1990

CONDITIONS OF APPROVAL, IF ANY: