

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-045-27913
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐					
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐					
2. Name of Operator SG Interests I, Ltd.					
3. Address of Operator P. O. Box 421, Blanco, NM 87412-0421					
4. Well Location Unit Letter <u>K</u> : <u>1650</u> Feet From The <u>South</u> Line and <u>1395</u> Feet From The <u>West</u> Line Section <u>35</u> Township <u>30N</u> Range <u>9W</u> NMPM San Juan County					
10. Date Spudded 7-11-90	11. Date T.D. Reached 7-18-90	12. Date Compl. (Ready to Prod.) 2-21-92	13. Elevations (DF & RKB, RT, GR, etc.) 5623'	14. Elev. Casinghead 5623'	
15. Total Depth 2435'	16. Plug Back T.D. 2384.26'	17. If Multiple Compl. How Many Zones? -	18. Intervals Drilled By -	Rotary Tools X	Cable Tools -
19. Producing Interval(s), of this completion - Top, Bottom, Name 2146'-2296' Fruitland Coal					20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run FDC-GR-CAL-Micro-CBL					22. Was Well Cored No
23. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD
8 5/8"		24#	264'	12 1/4"	335 sx Class G w/2% CaC
4 1/2"		15.5#	2426'	7 7/8"	300 sx Class G w/2% Sodium Metasilicate + 150 sx Class G w/2% CaC
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD
					SIZE 2 3/8"
					DEPTH SET 2282.45'
					PACKER SET -
26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
2146'-2152', 2158'-2162' 0.43" 4 JSPF				DEPTH INTERVAL	
2176'-2184', 2211'-2214' 0.43" 4 JSPF				AMOUNT AND KIND MATERIAL USED	
2244'-2248', 2276'-2282' 0.43" 4 JSPF				2146'-2296' 3893 Bbls Slick H2O	
2291'-2296' 0.43" 4 JSPF				15000# 40/70 Mesh Sand	
				87500# 20/40 Mesh Sand	
28. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in) SI - WO IP & Approval
Date of Test *	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF
					Water - Bbl.
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
29. Disposition of Gas (Sold, used for fuel, vented, etc.) * Well capable of commercial production - will submit IP when tested.					Test Witnessed By
30. List Attachments C-102 Plat, Deviation Survey, Cementing Report					
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <u>Carrie A. Baze</u>		Printed Name <u>Carrie A. Baze</u>		Title <u>Agent</u>	
				Date <u>2/27/92</u>	

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