

DISTRICT II
P.O. Drawer DD, Arleta, NM 88210

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

Operator PHILLIPS PETROLEUM COMPANY		Well API No. 30-045-27919
Address 300 W. ARRINGTON, SUITE 200, FARMINGTON, NM 87401		
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)		
New Well ☒	Change in Transporter of:	
Recompletion ☐	Oil ☐ Dry Gas ☐	
Change in Operator ☐	Casinghead Gas ☐ Condensate ☐	
If change of operator give name and address of previous operator		

OIL CON. DIV.

DIST. 3

II. DESCRIPTION OF WELL AND LEASE

Lease Name Blanco	Well No. 203	Pool Name, Including Formation Basin Fruitland Coal	Kind of Lease State, Federal or other	Lease No. NM-012641
Location				
Unit Letter A	: 1016	Feet From The North Line and	895	Feet From The East Line
Section 35	Township 31N	Range 8W	NMPM,	San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐ None	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Northwest Pipeline Corp.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 58900, Salt Lake City, UT 84158-0900	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Trp.	Rgn.
	Is gas actually connected?	When? Attn: Patt Rodgers

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 9-15-90	Date Compl. Ready to Prod. Perf'd 11-8-90		Total Depth 3184'		P.B.T.D. 3184'			
Elevations (DF, RKB, RT, GR, etc.) 6290' GL	Name of Producing Formation Fruitland		Top Oil/Gas Pay 3044'		Tubing Depth Exp. Ck @ 3171'			
Perforations 3044' - 3182'					Depth Casing Shoe			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	9-5/8", 36#, K-55	326'	250 Sx C1 B, Circ 95 Sx
8-3/4"	7", 23#, J-55	3018'	500 Sx 65/35 Poz, 150 Sx
6-1/4"	5-1/2", 23#, P110	3182'	C1 G, Circ 170 Sx
	2-7/8", 6.5#	3171'	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank -----	Date of Test -----	Producing Method (Flow, pump, gas lift, etc.) -----	
Length of Test -----	Tubing Pressure -----	Casing Pressure -----	Choke Size -----
Actual Prod. During Test -----	Oil - Bbls. -----	Water - Bbls. -----	Gas - MCF -----

GAS WELL

Actual Prod. Test - MCF/D 4402	Length of Test 1 Hr.	Bbls. Condensate/MCF 40/Wtr	Gravity of Condensate
Testing Method (pitot, back pr.) Pitot	Tubing Pressure (Shut-in) 340	Casing Pressure (Shut-in) 1440	Choke Size 2"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
R. A. Allred
Printed Name
11-12-90
Date
Drilling Supervisor
(505) 599-3412
Telephone No.

OIL CONSERVATION DIVISION

Nov 21 1990

Date Approved
By
Title
SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.