

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM-012641																			
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Blanco																			
2. NAME OF OPERATOR Phillips Petroleum Company		7. UNIT AGREEMENT NAME Blanco																			
3. ADDRESS OF OPERATOR 300 W. Arrington, Suite 200, Farmington, NM 87401		8. FARM OR LEASE NAME																			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit A, 1016' FNL & 895' FEL At top prod. interval reported below Same as above At total depth Same as above		9. WELL NO. 203																			
14. PERMIT NO. 30-045-27919		DATE ISSUED 6-26-90																			
15. DATE SPUDDED 9-15-90		16. DATE T.D. REACHED 10-31-90																			
17. DATE COMPL. (Ready to prod.) Perf'd 11-8-90		18. ELEVATIONS (OF, RKB, RT, OR, ETC.)* 6290' GL																			
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 3184'																			
21. PLUG, BACK T.D., MD & TVD 3184'		22. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS																			
23. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3044' - 3182' Fruitland		24. WAS DIRECTIONAL SURVEY MADE NO																			
25. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL		26. WAS WELL CORED NO																			
27. CASING RECORD (Report all strings set in well)																					
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31. PERFORATION RECORD (Interval, size and number) Perf'd w/4 spf (.75" diam.) 3162'-3182'; 3150'-3162'; 3090'-3114'; 3044'-3064'. Total 304 Holes																					
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33. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Waiting on Connection																					
34. TEST WITNESSED BY David Green																					
35. LIST OF ATTACHMENTS FARMINGTON RESOURCE AREA																					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.																					
SIGNED: R. A. Alfred TITLE: Drilling Supervisor DATE: 11-12-90																					

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME
				MEAS. DEPTH
Ojo Alamo	2062	2168	Sandstone	TRUE VERT. DEPTH
Kirtland	2168	2943	Shale & Sandstone	
Fruitland	2943	3034	Shale & Sandstone & Coal	
Fruitland Coal	3034	3172	Shale & Coal	
Pictured Cliffs	3187		Sandstone	