

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**SUBMIT IN TRIPLICATE\***  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO  
SF-079004

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
San Juan 32-8 Unit

8. FARM OR LEASE NAME

9. WELL NO.  
221

10. FIELD AND POOL, OR WILDCAT  
Basin Fruitland Coal

11. SEC., T., R., M., OR BLK. AND  
SUBVY OR AREA  
Sec. 9

12. COUNTY OR PARISH  
San Juan

13. STATE  
NM

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.  OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
PHILLIPS PETROLEUM COMPANY

3. ADDRESS OF OPERATOR  
300 W. Arrington, Suite 200, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
  
Unit M, 1058' FSL & 905' FWL

14. PERMIT NO.  
30-045-27920

15. ELEVATIONS (Show whether DF, RT, OR, etc.)  
6664' GL

**Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
(Other)

PULL OR ALTER CASING   
MULTIPLE COMPLETE   
ABANDON\*   
CHANGE PLANE

WATER SHUT-OFF   
FRACTURE TREATMENT   
SHOOTING OR ACIDIZING   
(Other)

REPAIRING WELL   
ALTERING CASING   
ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

8-2-90

MIRU Aztec Well Service Rig No 289. Spudded 12 1/2" hole, @9:00 P.M. Ran 9-5/8", K-55, ST&C, 36# casing set @281.48'. RU Dowell and cement w/250 SX Cl "G" Cement w/3% CaCl<sub>2</sub> with 1/2#/SK flocele. Circ. 137 SX cement. Plug down @ 7:30 A.M. Bumped plug w/800 psi. Float didn't hold. WOC 9.5 hours. NU BOP & test to 600 psi-Okay.

8-5-90

RU Casing crew & ran 7", 23#, J-55, LT&C Casing and set @3316.19'. RU Dowell & cement w/500 SX 65/35 POZ w/12% gel with 1/2#/SK of flocele followed w/100 SX Cl "G" with 1/2#/sk flocele followed w/50 SX Cl "G" with 1-1/2% D-65. Circ 129 SX cement Plug down @ 1:00 A.M. Bumped plug w/1500 psi. Float held PU BOP & set slips w/65,000#. RD & released rig @3:00 A.M.

8-14-90

RU Schlumberger and ran CNL, HiRes LDT, GR, Microlog & NGT. RD Schlumberger.

**RECEIVED**  
SEP 11 1990  
OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

*P. A. Alfred*

TITLE

Drilling Supervisor

DATE

8-21-90

(505) 599-3403

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

DATE

SEP 04 1990

FARMINGTON RESOURCE AREA

BY

*MT*

\*See Instructions on Reverse Side