

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
~~SF-79004~~ SF-079007

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

PHILLIPS PETROLEUM COMPANY

3. Address and Telephone No.

300 West Arrington, Suite 200, Farmington, New Mexico 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit M, 1058' FSL & 905' FWL *Sec 9, T31N, R9W*

7. If Unit or CA, Agreement Designation

San Juan 32-8 Unit

8. Well Name and No.

221

9. API Well No.

30-045-27920

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-25-90

Drake #26 ran 5½", 23# P-110, LT & C liner hanger set @3553' KB. Top of liner hanger @ 3227'. Petro Wireline ran GR/CCL and perforated with 4 Spf. (.75 diam.) from 3358' - 3550'. Total of 184 shots. Ran 2 7/8", 6.5#, J-55, 8rd EUE tubing w/Exp. Ck @ 3528' KB. Installed master valve and tested to 1700 Psi-Okay. Pumped off Exp. CK w/1200 Psi. RD & released rig @ 6:00 A.M. 6-27-90.

RECEIVED
OCT 1 1990
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Ra Allen

Title Drilling Supervisor

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by _____

Conditions of approval, if any:

Title _____

SEP 25 1990
Date

FARMINGTON RESOURCE AREA

BY *RT*

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.