

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Phillips Petroleum Company	Well API No. 30-045-27920
Address 300 W. Arrington, Suite 200, Farmington, NM 87401	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 32-8 Unit	Well No. 221	Pool Name, Including Formation Basin Fruitland Coal	Kind of Lease State, Federal or Fed	Lease No. SF-79004
Location Unit Letter M : 1058 Feet From The South Line and 905 Feet From The West Line Section 9 Township 31N Range 8W , NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> None	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Northwest Pipeline Corp.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 58900, SLC, UT 84108	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Top.	Rgn.
Is gas actually connected?		When? Attn: Patt Rodgers

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 8-2-90	Date Compl. Ready to Prod. Perf'd 8-25-90	Total Depth 3554'	P.B.T.D. 3553					
Elevations (DF, RKB, RT, GR, etc.) 6664' GL	Name of Producing Formation Fruitland	Top Oil/Gas Pay 3358'	Tubing Depth 3528' KB					
Perforations 3358'-3550'		Depth Casing Shoe						
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12-1/4"	9-5/8", 36#, K-55	281.48'	250 SX C1 G-Circ 137 SX					
8-3/4"	7", 23#, J-55	3316.19'	650 SX C1 G-Circ 129 SX					
	5-1/2", 23#, P-110	3553'						
	2-7/8", 6.5#, J-55	Exp Ck @ 3528' KB						

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank N/A	Date of Test ----	Producing Method (Flow, pump, lift, etc.) DIAPHRAGM
Length of Test ----	Tubing Pressure ----	Casing Pressure ----- SEP 13 1990
Actual Prod. During Test ----	Oil - Bbls. ----	Water - Bbls. ----- OIL CON. DIV. -----

GAS WELL

Actual Prod. Test - MCF/D 2326	Length of Test 1 Hr.	Bbls. Condensate/MCF 15/Wtr	Gravity of Condensate
Testing Method (pilot, back pr.) Pitot	Tubing Pressure (Shut-in) 500	Casing Pressure (Shut-in) 1070	Choke Size 2"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
R.A. Allred
Printed Name
R.A. Allred
Date
9-12-90
Title
Drilling Supervisor
(505) 599-3412
Telephone No.

OIL CONSERVATION DIVISION

Date Approved OCT 1 1990

By
Title
SUPERVISOR DISTRICT 13

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.