roprinte District Office TRICT I Box 1980, Hobba, NM 88240

DISTRICT # P.O. Drawer DD, Astenia, NM \$8210

Energy, Minerals and Natura' esources Department OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Pe, New Mexico 8 504-2088

TO TRANSPORT OIL AND NATURAL GAS Phillips Petroleum Company 30-045-27920 Messacció for Filiag Check proper bord New Well Company Comp	00 Rio Brezos Rd., Aztec, NM 87410	REQUEST FC	OR ALLOWAE	BLE AND AUTHORI	ZATION		
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OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION				OII CON	ISFRVATION F	DIVISION	
I hereby certify that the rules and regulations of the Oil Conservation Oil CONSERVATION DIVISION Division have been complied with and that the information given above	hereby certify that the rules and regular	itions of the Oil Conserva	ation a show				
1	is turn and complete to the best of my k	copyriodge and belief.		1	. ACT 1 10	990	
Date Approved				Date Approve	001 113)JU	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

(505)

9-12-90

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Ву

Title

SUPERVISOR DISTRICT

2) All sections of this form must be filled out for allowable on new and recompleted wells.

599-3412

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.