Form 3160-3: Yoverber 1983) (formerly 9-331C)

SUBMIT IN TRIF CATE.

30-045-27921

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

(Other instructions on reverse side) UNITED STATES
DEPARTMENT OF THE INTERIOR

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12-1/4" 9-5/8" 36#, K-55 250 200 sxs, Circ to Surface 8-3/4 7" 23#, K-55 3263 3163'-3471' * * * * * * * * *				ROPONED CERTIFIC		SHE	BECT TO COMPLIANCE Y	HALTACHE
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Mud Program and BOP Equipment: See Attached ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blow eventer program, if any. SIGNED AMAGEMENT Supv. Regulatory Affairs DATE SIGNED APPROVED TITLE Supv. Regulatory Affairs DATE SIGNED APPROVED	*If the coal sxs cement	is not and the	cleated a	a 5-1/2", 15.5 etured.		DECE N JUN2 6 OIL CO!	I V E D 3 1990, N. DIV.)	h 100,
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Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Enerry, Minerals and Natural Resources Department

Revised 1-1-89

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

WELL LOCATION AND ACREAGE DEDICATION PLAT

DISTRICT III 1000 Rio Brazos Rd	., Aziec, NM 87410	. WELL LOC	ATION AT	from the outer	pondaye:	s of the sec	tion	•		
Operator				Le250				INIT	Well No.	222
[PHILLIPS PE	TROLEUM			I JUA	N 32-	-0	County	·	
Unit Letter	Section 9	T.31	N.	Range	R.8	W	NMPN	CAN	JUAN -	COUNTY
Actual Footage Loc				4 4	140			the EAST	.	
897	feet from the	NORTH	line and		10		eet from	the LAS	line Dedicated	
Ground level Elev.	Producing	Formation .		Pool			01		309	•
6590	Fruit	1and		Basi	n Fru	tland	Coar		307	Acies
1. Outlin	e the acreage dedicated	to the subject well b	y colored pen	all of thermie m	ails ou un	prac octore		_		
2. If mor	re than one lease is dedic	cated to the well, out	line each and	identify the own	ership ther	eof (both as	to work	ing interest and	royalty).	
3. If mor	re than one lease of diffe	rent ownership is de	dicated to the	well, have the i	nterest of a	ll owners be	en cons	olidated by com	านกประช อด,	•
	ation, force-pooling, etc. Yes		er is "yes" typ	e of consolidation	on	Unitiz	atio	<u>n</u>		
If answe	r is "no" list the owners	and tract description	s which have	actually been co	posolidated	(Use reven	se side (xr		_
this form	if neccessary. vable will be assigned to	a manail all int	amere have h	en consolidated	(by commi	mitization, u	mitizatio	on, forced-poolin	ig, or otherw	rise)
No allow	vable will be assigned to a non-standard unit, elim	the well undi all incress	has been ap	xoved by the Di	vision.					
Of final s	1 MOU-SEED CALLS TRANSPORT				/		<u>.</u> —/1	OPERAT	OR CER	TIFICATION
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