

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME San Juan 32-8 Unit
2. NAME OF OPERATOR PHILLIPS PETROLEUM COMPANY		8. LEASE DESIGNATION AND SERIAL NO. SF-079004
3. ADDRESS OF OPERATOR 300 W. Arrington, Suite 200, Farmington, NM 87401		9. IF INDIAN, ALLOTTEE OR TRIBE NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit A, 897' FNL & 1110' FEL		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal
14. PERMIT NO. 30-045-27921		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 9
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6590' GL		12. COUNTY OR PARISH San Juan
		13. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) <u>Drlg. Opera.</u>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-17-90

MIRU Aztec Well Service Rig No. 289. Spudded 12 1/4" hole @4:00 P.M.
Ran 9-5/8", 36#, J-55, ST&C Set @ 278.59'. RU DS and cement
w/250 SX Class G w/3% CaCl₂ with 1#/sk gelflake. Plug down
@5:30 A.M. Bumped plug w/400 PSI. Circ. 95 SX Cement. Float held
WOC 8.5 hours. NU BOP & tested to 600 psi-Okay.

7-20-90

RU Casing Crew Ran 7", J-55, 23#, LT&C Casing set @3287.16'.
RU DS and cement w/500 sx 65/35 POZ w/12% gel with 1/2# gelflake
followed w/100 SX class "G" with 1/2# Gelflake followed with 50 SX
class "G" with 1/2% D-65 & 1/2#/sk gelflake. Circ. 51 SX cement. Plug
down @4:45 A.M. Bumped plug w/1500 PSI-Float-held PUBOP & set slips.
Released rig @6:30 A.M.

RECEIVED

SEP 13 1990

OIL CON. DIV.

18. I hereby certify that the foregoing is true and correct

DIST. 3

SIGNED

R. A. Alfred

TITLE

Drilling Supervisor

DATE

8-21-90

(505)-599-3403

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DATE

SEP 04 1990

FARMINGTON RESOURCE AREA

BY

*See Instructions on Reverse Side