

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL:

OIL WELL ☐
GAS WELL ☒
DRY ☐
Other

2. TYPE OF COMPLETION:

NEW WELL ☒
WORK OVER ☐
DEEP-EN ☐
PLUG BACK ☐
DIFF. SERV. ☐
Other

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

300 W. Arrington, Suite 200, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit A, 897' FNL & 1110' FEL
At top prod. interval reported below Same as above
At total depth Same as above

14. PERMIT NO.

30-045-27921

DATE ISSUED

7-26-90

7. UNIT AGREEMENT NAME

San Juan 32-8 Unit

8. FARM OR LEASE NAME

9. WELL NO.

222

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 9, T31N, R8W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

15. DATE SPUDDED

7-17-90

16. DATE T.D. REACHED

8-27-90

17. DATE COMPL. (Ready to prod.)

Perf'd 9-10-90

18. ELEVATIONS (OF, RKB, RT, GR, ETC.)*

6590' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3476'

21. PLUG, BACK T.D., MD & TVD

3475'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3298' - 3470' Fruitland

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL, CNL, HiRes LDT, GR/Microlog/NGT

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, J-55	278.59'	12-1/4"	250 SX Cl G-Circ. 95 SX	
7"	23#, J-55	3287'	8-3/4"	500 SX 65/35 POZ, 150 SX Cl	G, Circ 21 BB1s (51 SX)

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)
5-1/2"	3219'	3475' KB	None	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	Exp Ck @ 3455'	None

31. PERFORATION RECORD (Interval, size and number)

Perf'd w/4 SPF (.75 diam.)
3444'-3470'; 3398'-3422'; 3318'-3323';
3298'-3308'.

Total 280 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION

SI

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

Flowing

WELL STATUS (Producing or shut-in)

SI

DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9-9-90	1	2"			1810	4	

FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
SI 180	SI 1480					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Waiting on Connection

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from an available record

Gene Jevne

Drilling Supervisor

10-4-90

DATE

*** (See Instructions and Spaces for Additional Data on Reverse Side)**

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2085	2350	Sandstone			
Kirtland	2350	3210	Shale & Sandstone			
Fruitland	3210	3305	Shale & Sandstone & Coal			
Fruitland Coal	3305	3457	Shale & Coal			
Pictured Cliffs	3480		Sandstone			

RECEIVED
OCT 31 1990
OIL CON. DIV.
DIST. 3