Form 3160-5 (November 1983) (Formerly 9-331)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	SUBMIT IN TRIPLICATE* (Other instructions on re- verse side)	Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985 5. LEFEE DESIGNATION AND BERIAL NO. SF -0 783368
	NDRY NOTICES AND REPORTS ON IS form for proposals to drill or to deepen or plug back to use "APPLICATION FOR PERMIT—" for such proposals		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
OIL GAS WELL WELL	Dother Wal Slam		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR	n make	I A M D TO N	8. FARM OR LEAST NAME
Amoco Prod	duction Company ATTN: J.L. I	HAMPTON	Barrett "A"
3. ADDRESS OF OPERATOR			9. WBLL NO.
P. O. Box	800 Denver, Colorado 8020	1	1 16

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	10. PIELD AND POOL, OR WILDCAT
	10 · 4 : # 1 / / / /
1070' FNL, 1490' FEL NWINE	11. BEC., T., R., M., OR BLK. AND BURYET OR AREA
PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	Sec. 20, T3IN-RqW 12, COUNTY OF PARISH 13, STATE
10. DEFAILORS (SHOW WHEELER DY, NI, GR, ELC.)	12. COUNTY OR PARISH 13. STATE
30-045-27924 6311 GR	San Juan n.m.
TEST WINSHUT-OFF PCLL WILLER CASING FRACTURE TREAT SHOOT OR ACIDIES REPAIR WELOIL CON. DIVE PLANS (Other) (Other) (Note: Report	

Spud a $12\frac{14}{4}$ surface hole on 8-10-90 at 11.15 hrs. Drilled to 266. Set 95/8" 36# K55 surface casing at 266 . Cemented with 143 sxs CLB w/2% CACL2 . Circulated 4 BBLS to the surface. Pressure tested casing to 2000 psi. Drilled a 834 "hole to a TD of 3341 on 8-14-90 . Set 5/3" 17# K55 L7:C production casing at 3339' . Cemented with 15/303xs Hours 65/35 life Close 3 fail and 200sx Manual \$1,08,00 casing at 3339' . Circulated BBLS good cement to the surface.

Rig Released at 0500 hrs. on 8-14-90.

DV tool at @ 2528' Ran tengerature survey. TOC @ 1800' See attoched Tery. surry. Remedial Cenanting will be done.

18. I hereby certify that the foregoing is true and correct	
SIGNED CHANNITON (1)	TITLE Sr. Staff Admin. Supv. DATE 10/24/90
(This space for Federal or State office use)	
· · · · · · · · · · · · · · · · · · ·	ACCEPTED FOR RECORD

ACCESTED FOR RECORD APPROVED BY _ CONDITIONS OF APPROVAL, IF ANY: DEC 20 1990 $\mathbf{C} \odot \mathbf{C}$

FARMINGTON RESOURCE AREA

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. State or Federal office for specific instructions. Consult local

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160. PRINCIPAL PURPOSE: The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations. (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2). (3) Analyze future applications to drill or modify operations in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.