Form 3150-3 (November 1983) (formerly 9-331C)

## SUBMIT IN TRIPLICATE.

(Other instructions on reverse side)

Form approved.

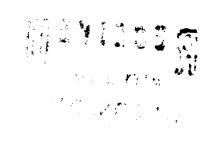
Budget Bureau No. 1004-0136

UNITE	-			
DEPARTMENT	OF	THE	INTER	IOR

Expire	es August	31, 19	85
5 LEASE DI	RIGNATION	AND RE	RIAL NO

	RUPEALLOF	LAND MANAG	FMFN	T 30-045-28	11.7	NM CD 000017
	6. IF INDIAN, ALLOTTED OR TRIBE NAME					
APPLICATION						
In. TYPE OF WORK DRII	L 🗓	DEEPEN [		PLUG BAC	K 🗌	7. UNIT AGREEMENT NAME
b. TYPE OF WELL		2 220 27 1		NOLE ( MULTIPL	e (	
WELL GAR	SLL OTHER		ZO			8. FARM OR LEASE NAME
. NAME OF OPERATOR	14433					Atlantic 5 43787
McK	<u>enzie Methane C</u>	Corporation	<u>.                                    </u>			
ADDRESS OF OPERATOR		055 7		1 . 1. 01201		10. FELD AND POOL, OR WILDCAT
1911 M. LOCATION OF WELL (Re	ain Ave, Suite	255, Durang	o, Co	olorado 813UL (attended to the sequirements.*)		Basin FT Coal 7/629
At surface	1060' FSL, 117	·	-			11. SEC., T., B., M., OR BLE.
		/ rwn				AND SURVEY OR AREA
At proposed prod. sone	same					Sec5-T30N-R10W
4. DISTANCE IN MILES A	ND DIRECTION FROM NEA	REST TOWN OR POS	T OFFICE	•		12. COUNTY OR PARISE 18. STATE
5 m	iles NE of Azte	ec. NM				San Juan NM
D. DISTANCE FROM PROPU	SED*		16. NO	OF ACRES IN LEASE		OF ACRES ASSIGNED THIS WELL
PROPERTY OR LEASE LI (Also to nearest drig	INE, FT.	060'	1	2562.3Z 2538.18		S/2 320 3 2 2 / 2
S. DISTANCE FROM PROPO	SED LOCATION®		19. PI	OPOSED DEPTH	20. ROT	ARY OR CABLE TOOLS
TO NEAREST WELL, DR OR APPLIED FOR, ON THE	S LEASE, FT.	200'	1	2935'	<u> </u>	Rotary
1. ELEVATIONS (Show whe			)			22. APPROX. DATE WORK WILL START*
This action is subject procedural review pur		6235' GI	<u>.</u>		- 50	April 30, 1992
ind appeal pursuant	to 43 CFR 3185.4.	PROPOSED CASI	NG ANI	CEMENTING PROGRA	. <b>M</b> -1311.H Mario 1110.	VO OPERATIONS AUTHORIZED ARE VI TO COMPLIANCE WITH ATTACHED
SIZE OF HOLE	BIZE OF CABING	WEIGHT PER F		SETTING DEPTH	- SCOJEC	DAL DOUANTITY OF FEMENT
12½"	8-5/8"	24		250'	<del></del>	175 sx (207 cu ft)
7-7/8"	$\frac{3}{4-\frac{1}{2}}$ "	10.5	5	2935'		450 sx 65/35 POZ +
		1				125 sx 50/50 (979 cu ft)
ECEIVE MAY1 3 1992 IL CON. DIV DIST. 3	ATTACHED FOR NE	M ACCESS R Approval (	IGHT- of th  it th  if or  thic	ls action deciation deciation decided application of the section o	eat	oductive zone and proposed new productics
zone. If proposal is to preventer program, if an 24.	drill or deepen direction	aally, give pertine	nt data	perations Manage		red and true vertical depths. Give blowou
SIGNED	7 0	т	ITLE			
	eral or State office use)			APPROVAL DATE		APPROVED
PERMIT NO.				ALLEGIAL DATE		AS AMENDED
		T	TLD			DATE 4 AART
CONDITIONS OF APPRO						MAY 1 J 1936

NMOCD \*See Instructions On Reverse Side



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Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

DISTRICT I P.O. Bur 1980, Hobbs, NM 88240

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

WELL LOCATION AND ACREAGE DEDICATION PLAT DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 All Distances must be from the outer boundaries of the section **%**-2 Atlantic McKenzie Methane Corporation County Ruige Township Unit Lotter Section San Juan 10 West 30 North **NMPM** Actual Footage Location of Well: 1177 West South 1060 feet from the feet from the line and Dedicated Acreage: Producing Formation Pool Ground level Elev. Basin Fruitland Fruitland 6235 Est. Coa 1. Outline the acreage dedicated to the subject wall by colored pencil or hachire marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royally). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? Yes If answer is "yes" type of consolidation ☐ No If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if neccessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. **OPERATOR CERTIFICATION** I hereby certify that the information contained herein in true and complete to the best of my browledge and belief. Signature Printed Name MAY1 3 1992 OIL CON. DIV. Position OPERATIONS Company Mckenzie 3-14-92 SURVEYOR CERTIFICATION Section 1320.63 1320.64 I hereby certify that the well location shown on this plat was plutted from field notes of actual surveys made by me or under my supervison, and that the same is true and 54 correct to the best of my knowledge and belief. Date Surveyed 01°27' March 3, 1992 Signature & Professional Miryeyor **(**0) S 48°19'33" W 1609.14 5 1331, 1060 Cenificate No. Edgar L. Risenhoover,

2000

2640

1960 2310

1320

660 990 J N 89°41' E

330 660

1650

500

1000

