

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

NM SF 080917

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Atlantic 5

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Basin FT Coal

11. SEC., T., R., M., OR BLK. AND

SURVEY OR AREA
Sec5-T30N-R10W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

McKenzie Methane Corporation

3. ADDRESS OF OPERATOR

1911 Main Avenue, Suite 255, Durango Colorado 81301

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

1060' FSL, 1177' FWL

14. PERMIT NO.

API#30-045-28667

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

6235' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Drilling Report

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Attached

RECEIVED

JUN - 3 1992

OIL CON. DIV.

DIST. 2

019 FARMINGTON, N.M.

92 JUN - 3 AM 11:38

RECEIVED
BLM

18. I hereby certify that the foregoing is true and correct

SIGNED

RA/Sy

TITLE Operations Manager

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY

TITLE

JUN 04 1992

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA

BY

Sam

*See Instructions on Reverse Side

CONTINUED

MCKENZIE METHANE CORPORATION
DAILY DRILLING REPORT
Durango Office

5/29/92

Stewart 19-2

DEPTH: 2760'

AART: WOCU

DAILY: R/U Loggers. 1st log to bottom @ 8:00 AM. R/D Loggers. TIH & circ for csg. TOOH & IDDP & DC. R/U & run 66 jts. (2744.74) 4 1/2", 11.6# LS & N80 LTC csg. Csg. landed @ 2759', float collar @ 2723'. DV tool @ 1873. Cement 1st stage w/ 75 sx (138 cu ft) 65/35 POZ, 6% gel. 1/4# cellophane followed by 125 sx 50/50 POZ, 2% gel, 1/4# cellophane. PD @ 5:45 PM. Displaced cmt w/ water & mud. Drop bomb & open DV tool. Circ 10 bbl chemical wash. Circ 4 hrs. cement second stage w/ 550 sx 65/35 POZ, 6% gel, 1 1/4 # cellophane (1012 cu ft) followed by 50 sx (57 cu ft) class G. PD @ 10:20 PM. Circ 50 bbl cmt. NDEOP & set slips. RR @ 12:30 AM 5/29/92. RDMOSU.

SURVEYS: 2745' - 1

5/30/92

Atlantic 5-2

DEPTH: 978'

AART: DRLG

DAILY: MIRU 4 Corners #4 Drill mouse & rat hole. SPUD 12 1/4" hole @ 10:45 AM 5/29/92. Drill to 276' CIRC. & TOOH for surface csg. Run 6 jts. (257.13') set @ 269' Cement w/ 175 sx (207 cu ft) class B 2% Cacl. PD @ 2:10 pm 5/29/92. CIRC 3 bbl cmt. WOC. NUBOP. PT blinds, Lines & manifold to 1000#. TIH w/ 7 7/8" bit. PT pipe rams to 1000#. Drill plug, cmt & open hole to 978'.

MUD: Benex & H2O.

SURVEYS: 124' - 1/2

245' - 3/4, 491' - 1/2, 978' - 1.

5/31/92

Atlantic 5-2

DEPTH: 2255'

AART: DRLG

DAILY: Drill & survey.

MUD: 9.0

VIS: 38

SURVEYS: 1226' - 1

1475' - 1, 1728' - 3/4, 2255' - 1/2,

Continued:

APC/uno

Continued:

6/1/92 Atlantic 5-2 DEPTH: 2935'
AART: Waiting on Completion
DAILY: TD well @ 2935' @ 2:30 PM 5/31/92. Short trip,
circ. & TOOH for logs. R/U loggers. Loggers TD @
2933' Bottom coal @ 2876'. First log on bottom @ 6:15
PM. RD loggers. TIH & circ for csg. TOOH & LDDP & DC.
Run 75 jts. (2921.31') 4 1/2", 11.6# LTC J55 csg set
@ 2932. Float collar @ 2895'. Cement w 550 sx (1012 cu
ft) 65/35 POZ, 6% gel, 1/4# Cellophane followed by 125
sx (155 cu ft) 50/50 POZ, 2% gel, 1/4# Cellophane. Good
circ throughout job. PD & holding @ 6:45 AM 6/1/92.
Circ 20 bbl cmt. Set slips. NDBOP. RR @ 9 AM.
MUD: 9.0 VIS: 57 SURVEYS: 2905' - 3/4