

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See reverse for
instructions on
reverse side)

Form approved. U
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		2. NAME OF OPERATOR Meridian El Paso Natural Gas Company		3. ADDRESS OF OPERATOR PO Box 4289, Farmington, NM 87499		4. LOCATION OF WELL (Report location clearly and in accordance with the State requirements): At surface 790'S, 790'W At top prod. interval reported below At total depth		5. LEASE DESIGNATION AND SERIAL NO. SF-078509		6. IF INDIAN, ALLOTTEE OR TRIBE NAME		7. UNIT AGREEMENT NAME San Juan 32-9 Unit		8. FARM OR LEASE NAME San Juan 32-9 Unit		9. WELL NO. 253		10. FIELD AND POOL OR WILDCAT Basin Fruitland Coal		11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA Sec. 5, T-31-N, R-9-W NMMPM		12. COUNTY OR PARISH San Juan		13. STATE NM	
15. DATE SPUDDED 7-1-90		16. DATE T.D. REACHED 7-18-90		17. DATE COMPL. (Ready to prod.) 7-24-90		18. ELEVATIONS (OF. SKE. ST. GR. ETC.) 6642' GL		19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 3466'		21. PLUG BACK T.D., MD & TVD		22. IF MULTIPLE COMPL. HOW MANY? 1		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) Fruitland Coal - uncemented Liner		25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN none		27. WAS WELL CORRO no	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	40.0#	233'	12 1/4"	189 cu.ft.	
7 "	23.0#	3160'	8 3/4"	844 cu.ft.	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5 1/2	3072'	3465'	did not	cmt	2 7/8"	3411'	

31. PERFORATION RECORD (Interval, size and number) 3167-3205', 3207-47', 3249-90', 3294-3333', 3335-3376', 3422-63' (predrilled liner)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED	
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33. PRODUCTION DATE FIRST PRODUCTION Shut-in waiting on pipeline connection, capable of commercial hydrocarbon prod.		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) 752 MCF+pitot gge		WELL STATUS (Producing or shut-in)			
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF	WATER—BSL.	GAS-OIL RATIO*
SI 1349	SI 1350						
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold		BHP @ 3400' 1471		ACCEPTED FOR RECORD TEST WITNESSED BY			

35. LIST OF ATTACHMENTS temp. survey		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		FARMINGTON RESOURCE AREA	
SIGNED <i>[Signature]</i>		TITLE Regulatory Affairs		DATE 8-14-90	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1890	2000'	White, cr-gr ss.			
Kirtland	2000'	3087'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	3087'	3466'	Dk gry-gry carb sh, coal, grn silts, light-- med gry, tight, fine gr ss.	Ojo Alamo Kirtland Fruitland	1890' 2000' 3087'	