

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department.

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-045-27935
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. #-5113-21
7. Lease Name or Unit Agreement Name San Juan 32-8 Unit
8. Well No. 301 SWD
9. Pool name or Wildcat Undes. Morrison Entrada
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER SWD
2. Name of Operator PHILLIPS PETROLEUM COMPANY
3. Address of Operator 300 W. ARRINGTON, SUITE 200, FARMINGTON, NM 87401
4. Well Location Unit Letter <u>L</u> : <u>1643</u> Feet From The <u>South</u> Line and <u>1006</u> Feet From The <u>West</u> Line Section <u>16</u> Township <u>31N</u> Range <u>8W</u> NMPM <u>San Juan</u> County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <u>OIL CON. DIV. DIST. 3</u> <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-28-90

RU Four Corners Rig No. 15. Ran 13-3/8", 72# & 68#, N-80, ST&C casing set @ 3815'. RU Halliburton and cemented w/353 Sx Halliburton Light cement w/10# Gilsonite/Sk and 2% KCl followed by 500 Sx Cl "B" cement w/2% KCl & 1/4# Flocele/Sk. Plugged down @ 3:45 AM. Bumped plug w/1170 psi. Drop opening bomb and opened stage tool w/370 psi. Circ. 120 Sx cement to surface from 1st stage and cemented w/1441 Sx Halliburton Light cement w/10# Gilsonite/Sk and 2% KCl followed by 200 Sx Cl "B" cement w/2% KCl and 1/4# Flocele/Sk. Circ. 1225 Sx cement. Plugged down @ 11:45 AM on 9-29-90. Closed stage tool with 2000 psi. WOC 17 hours. NU BOP and tested to 2500 psi - okay.

OVER

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. A. Allred TITLE Drilling Supervisor DATE 10-19-90
TYPE OR PRINT NAME R. A. Allred TELEPHONE NO.

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE OCT 23 1990
CONDITIONS OF APPROVAL, IF ANY:

10-7-90
Ran 9-5/8", 40#, S-95 & L-80, LT&C casing set @ 6998' w/top of liner @ 3641'.
RU Howco and cemented w/1145 SX 50/50 Poz w/2% gel, 0.8%, Halad 9, 2% KCl and
1/4# Flocele/Sk followed by 100 SX Cl "B" cement w/0.8% Halad 9, 0.4% CFR-3
and 1/4# Flocele/Sk. Plugged down @ 4:00 AM on 10-8-90. Fill casing and
reverse, out 89 SX cement. RD Howco. WOC 10 hours. Pressure tested to 2000 psi - okay.