

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-045-27935

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
E-5113-21

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

San Juan 32-8 Unit

1. Type of Well:
OIL WELL ☐ GAS WELL ☐ OTHER SWD

8. Well No.
301 SWD

2. Name of Operator
PHILLIPS PETROLEUM COMPANY

9. Pool name or Wildcat
Undes. Morrison Entrada

3. Address of Operator
300 W. ARRINGTON, SUITE 200, FARMINGTON, NM 87401

4. Well Location
Unit Letter L : 1643 Feet From The South Line and 1006 Feet From The West Line
Section 16 Township 31N Range 8W NMPM San Juan County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
6607' GL (Prepared)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO
RECEIVED
FEB 01 1991

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-11-90 thru 12-12-90

Western ran GR/CCL/CBL logs. Perf'd Entrada formation from 9030'-9148' w/2 spf (.4" diam).
Total 236 holes.

12-26-90

Perf'd Bluff formation w/1 spf (.4" diam) from 8751'-8920'. Total 151 holes.

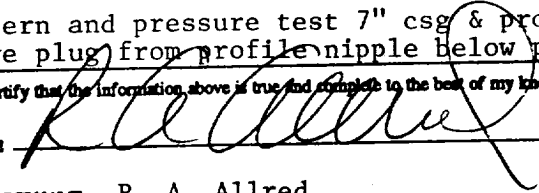
1-5-91

Reperf'd Bluff interval from 8790'-8920' w/3 spf and Entrada from 9130'-9150' w/2 spf
and 9150'-9200' w/4 spf (.4" diam). Total 630 holes. GIH and set permanent packer on
wireline @ 8660' w/plugged tailpipe set @ 8694' KB.

1-6-91

RU Western and pressure test 7" csg & production packer assembly 8660'-8693' KB to 5000 psi-okay.
Retrieve plug from profile nipple below packer. (OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Drilling Supervisor DATE 1-31-91

TYPE OR PRINT NAME R. A. Allred

TELEPHONE NO.

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

DATE FEB 01 1991

CONDITIONS OF APPROVAL, IF ANY:

1-8-91
Triple #2 ran 3-1/2", 9.3#, N-80 tubing w/seal assembly and set in packer @ 8660'.
Pressure tested tbh/csg annulus to 1400 psi for 30 min, okay. (Witnessed by
D. Foust of NMOCD). Pressure tested master valve and tubing string to 3000 psi, okay.
RD and released rig @ 1700 hours.