	UNITED STATES ARTMENT OF THE INTE JREAU OF LAND MANAGEME		Budget Bureau Expires August 5. LEASE DESIGNATION NM-012647	31, 1985	
SUNDRY I (Do not use this form for Use "Al	1 2	6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
OIL GAR X OT	T. UHET AGERMENT H.	T. UNIT AGREMENT NAME			
2. HAME OF OPERATOR					
Amoco Productio	8. FARM OR LEASE NA				
3. ADDRESS OF OPERATOR	Riddle B				
P. O. Box 800	W. WILL RO.				
4. LOCATION OF WELL (Report location space 17 below.)	Denver, Colorado 8	ny State requirements.	10. FIRLD AND FOOL, 0		
At sutlace	1470' FEL NE/NE		E C		
OSO PRE,	11. BEC., T., R., M., OR	Basin Fruitland Coal Gas ii. arc., T., R., M., OR BLK. AND BURYBY OR AREA			
-			Sec. 22, T31N	I-R9W	
14. PERMIT NO. 30 045 27938	30 045 27020 Is. ELEVATIONS (Show whether Dr. RT, GR. etc.)		12. COUNTY OR PARISE	1 13. STATE	
	6486' GR				
1d. Chec	k Appropriate Rev. To 1. Jim.	NI.	San Juan	N.M.	
Monton	k Appropriate Box To Indicate	Nature of Notice, Report, o	r Other Data		
	INTENTION TO:	BUBI	BEQUENT REPORT OF:		
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF			
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERNO S	 -	
REPAIR WELL	ABANDON*	SHOUTING OR ACIDIZING	ALTERING C		
(Other)	CHANGE PLANS	(Other) Spud & se	et casing		
17 precion to the transfer		(Note: Report real Completion or Reco	uits of multiple completion supletion Report and Log for	on Well	
proposed work. If well is d nent to this work.)	O OPERATIONE (Clearly state all pertionic lirectionally drilled, give subsurface los	ent details, and give pectinent da cations and measured and true ver	les, including estimated dat tical depths for all marker	e of starting any and somes perti-	
Spud a 12^{14} sur	face hole on 8-14-	90 at <u>11:00</u> h	rs. Drilled t	=0 269 ,	
Set 798 36# 161 sxs close B ask Pressure tested ca of 3100 on sasing at 3097	K-55 L7-C s your w/2% cAcla sing to 1000 ps 8-17-90. Set Cemented with	urface casing at Circulated si. Drilled a <u>8</u> 7" 23# K.55 LT-C 550 sxs class B	267 '. co	emented with the surface. To a TD oduction	
Circulated Q	BBLs good cement	ower	V	·	
Rig Released at 1	8:00 hrs. on <u>8-17</u>	7-90			
; (; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ;		J. J		PROENTEN	
:			NOV2 0 1990		
			OIL CON: DI	V	
18. I hereby certify that the foregoi	ng is true and correct		DIST. 3		
SIGNED Hamy	Stonful TITLE SI	. Staff Admin. S		4/90	
(This space for Federal or State	office use)		ACCEPTED FOR	RECORD	
APPROVED BYCONDITIONS OF APPROVAL, I	FANI:		NOV 13 19	90	
		$A_{ij}(\mathbf{X}, \mathcal{X}_i)$	FARMINGTON RESOUR	CF ARFA	

*See Instructions on Reverse Side

Government Princing Office:1983-776-009/4702 R8

nstructions

General: This form is designed for submitting proposals to perform certain wall operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to law and regulations. Any necessary special instructions concerning the use of this form and be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment. State or Federal office for specific instructions.

PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this

approve applications, and report completion of secondary well operations, on a Federal PRINCIPAL PURPOSE. The information is to be used to evaluate, when appropriate, AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

or completed subsequent well operations. (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2). (3) Analyze future applications to drill or modify operations in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal. State, local or ROUTINE USES: (1) Evaluate the equipment and procedures used during the proposed foreign agencies, when relevant to civil, criminal or regulatory investigations or

disclosure of the information is mandatory once an oil or gas well is drilled. EFFECT OF NOT PROVIDING INFORMATION: Filing of this notice and report and

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

authorized. and when requested, This information will be used to report subsequent operations once work is completed õ obtain approval for subsequent operations

Response to this request is mandatory for the specific types of activities specified in CFR Part 3160.