

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other <u>Coal Seam</u>		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR						7. UNIT AGREEMENT NAME	
Amoco Production Company						Riddle B	
3. ADDRESS OF OPERATOR						9. WELL NO.	
P.O. Box 800, Denver, Colorado 80201						3	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						10. FIELD AND POOL, OR WILDCAT	
At surface 830' FNL, 1470' FEL, N2/NE						Basin Fruitland Coal Gas	
At top prod. interval reported below						11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA	
At total depth						[REDACTED]	
14. PERMIT NO.				DATE ISSUED		12. COUNTY OR PARISH	
30 045 27938				6/27/90		San Juan	
15. DATE SPUDDED				16. DATE T.D. REACHED		13. STATE	
8/14/90				8/17/90		New Mexico	
17. DATE COMPL. (Ready to prod.)				18. ELEVATIONS (OF. RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD	
10/11/90				6486' GR			
20. TOTAL DEPTH, MD & TVD		21. FLUG. BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
3300'		surface				ROTARY TOOLS	
						yes	
						CABLE TOOLS	
						no	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE	
Fruitland Coal open hole completion 3097'-3300'						no	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED	
Open hole completion mud logs only						no	
28. CASING RECORD (Report all strings set in well)							
CASINO SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9 5/8"		36#		267'		12 1/4"	
7"		23#		3097'		8 7/8"	
						tail w/ 60' sx CI B ashcroft howco	
29. LINER RECORD						30. TUBING RECORD	
SIZE		TOP (MD)		BOTTOM (MD)		SIZE	
						2 3/8"	
						3075'	
						PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
open hole completion no perf or frac's						DEPTH INTERVAL	
						none	
						JAN 22 1991	
						OIL CON. i.	
						DIST. 3	
33.* PRODUCTION						WELL STATUS (Producing or shut-in)	
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				SI/WO/Pipeline	
9/2/90		Flowing					
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
10/11/90		24		32/64		OIL—BBL. 0	
						GAS—MCF. 602	
						WATER—BBL. 1017	
						GAS-OIL RATIO	
FLOW. TUBING PRESS.		CASINO PRESSURE		CALCULATED 24-HOUR RATE		WATER—BBL. 1017	
360		740		0		GAS—MCF. 602	
						WATER—BBL. 1017	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TESTED	
To Be Sold						JAN 16 1991	
35. LIST OF ATTACHMENTS						FARMINGTON RESOURCE AREA	
Cement reports						BY [Signature]	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		J. Hampton / CB		TITLE		Sr. Staff Admin. Supv	
						DATE 12/18/90	

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Arithland	2964' est.	