Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

State of Hew Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions

at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe. New Mexico 87504-2088

DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
TOO NO DIAMS NO., MACC, 1411 87410			
Operator	TO TRANSPORT OIL		:
•		We	II API No.
Amoco Production Co.			30-045-27938
P. O. Box 800, Denver	, CO 80201		Į
Reason(s) for Filing (Check proper box)		Other (Please explain)	
New Well X	Change in Transporter of:	•	
Recompletion	Oil Dry Gas		
Change in Operator	Casinghead Gas Condensate		
f change of operator give name and address of previous operator	Jan		
II. DESCRIPTION OF WELL	AND LEASE	<i>x</i> *	
Lease Name	Well No. Pool Name, Includ	ing Formation Kir	id of Lease Lease No.
Riddle B	3 Basin Frui		IX, Federal MXXX NM-012647
Location			
Unit Letter	: 830 Feet From The	N Line and 1470'	Feet From The E Line
Section 22 Townshi	ip 31N Range 9)W , NM!'M. San	Juan County
III DECICALATION OF TO AN			County
Name of Authorized Transporter of Oil	SPORTER OF OIL AND NATU or Condensate	Address (Give address to which appro-	ved copy of this form is to be sent)
Name of Authorized Transporter of Casin	chead Gas or Diy Gas X	Address (Give address to which approv	ved copy of this form is to be sent)
Amoco Production Co.		P. O. Box 800, Denv	
If well produces oil or liquids, ive location of tanks.	Unit Sec. Twp. Rgc.		er 7
this production is commingled with that V. COMPLETION DATA	from any other lease or pool, give comming	ling order number:	
Designate Type of Completion	Oil Well Gas Well - (X) X	New Well Workover Deeper	Plug Back Same Res'v Dilf Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	
8/14/90	10/11/90	1/	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	3300 ' Top Oil/Gas Pay	Surface
6486 GR	Fruitland Coal	3097	Tubing Depth 3075 ¹
Open hole completion,	no perf or fracs		Depth Casing Shoe
	TUBING, CASING AND	CEMENTING DECORES	
HOLE SIZE			
12-1/4"	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	9-5/8"	267'	161 sx C1
8-7/8"	<i></i>	3097 '	550 sx Cl B, tail
	2-3/8"	3075 '	w/ 60 sx C1 B
. TEST DATA AND REQUES	ST FOR ALLOWABLE		
IL WELL (Test must be after r	ecovery of total volume of load oil and must	be equal to or exceed top allowable for	this depth or the factual and the
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lif	THE PERSON
Length of Test	Tubing Pressure	Casing Pressure	Clioke SMFAR 01 1991
Actual Prod. During Test	Oil - Bbls.	Water - Ibls.	
ļ			GAONE CON. DIV.
GAS WELL			DIST. 3
Actual Prod. Test - MCF/D	The state of the s	[12]	
:	Length of Test	Hbls. Condensate/MMCF	Gravity of Condensate
_602 esting Method (pitot, back pr.)	24	0	0
• •	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Flowing	360	740	32/64
VI. OPERATOR CERTIFIC	ATE OF COMPLIANCE		**
I hereby certify that the rules and regula	ations of the Oil Conservation	OIL CONSER	VATION DIVISION
Division have been complied with and	that the information given above		
is true and complete to the best of my	mowledge and belief.	Date Approved	MAR 0 1 1991
1/1/1///			<u> </u>
Signature Signature	1	By	Nd.
D. W. Whaley Staff	Admin. Supervisor		
Printed Name	Title	Title	AVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C 404 must be filed for each pool in multiply completed wells.