Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals.	E. Lesse Designation and Serial No. NM-O12647 If Indian, Allottee or Tribe Name 7. If Unit or CA, Agreement Designation
1. Type of Well Oil Well Other Coal Seam 2. Name of Operator Amoco Production Company Attention: Patty Haefele	8. Well Name and No. Riddle B 3 9. API Well No.
3. Address and Telephone No. P.O. Box 800, Denver, Colorado 80201 (303) 830-4988 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	3004527938 10. Field and Pool, or Exploratory Area Basin Fruitland Coal Gas 11. County or Parish, State
830' FNL 1470' FEL Sec. 22 T 31N R 9W NE/NE 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, R TYPE OF SUBMISSION TYPE OF ACTION	San Juan NM EPORT, OR OTHER DATA
Notice of Intent Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other Recavitation Note: Repo	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water rt results of multiple completion on Well Completion or n Report and Log form. } any proposed work . If well is directionally drilled, give
subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*	

Amoco Production Company intends to do a recavitation for the subject well per the following procedures:

- 1. MIRU cavitation rig with associated openhole completion equipment.
- 2. Tag for fill and cleanout to TD of 3300'.
- 3. Using openhole completion techniques, cleanout the openhole section and stimulate the Fruitland coals. These operations should continue as long as flow rates are increasing with time and the wellbore is unstable.
- 4. Once openhole is stable and no appreciable increase in gas rates are expected, RIH with production string of 3 1/2" TBG. Land TBG at 3090'. Upgrade wellhead to large full open valves and return well to production.

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Title	Staff Assistant	Date	02-24-1995
	APPHOVEL		
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	Title	Title	Title Staff Assistant Date