

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved, U
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

2. TYPE OF COMPLETION:

☒ NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. CENSR ☐ OTHER

3. NAME OF OPERATOR

Meridian Oil Inc.

4. ADDRESS OF OPERATOR

PO Box 4289, Farmington, NM 87499

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1290'FNL, 845'FEL A

At top prod. interval reported below

At total depth

RECEIVED
JUN 7 1991

OIL CON. DIV.
DIST. 3

14. PERMIT NO.

DATE ISSUED

30-045-27961

6. LEASE DESIGNATION AND SERIAL NO.

SF-080376

7. IF INDIAN, ALLOTTEE OR TRIBE NAME

8. UNIT AGREEMENT NAME

San Juan 32-9 Unit

9. FARM OR LEASE NAME

San Juan 32-9 Unit

10. WELL NO.

258

11. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

12. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Sec. 09, T-31-N, R-09-W
NMPM

13. COUNTY OR PARISH
San Juan

14. STATE
NM

15. DATE SPUDDED

11/18/90

16. DATE T.D. REACHED

03/13/91

17. DATE COMPL. (Ready to prod.)

03/17/91

18. ELEVATIONS (DP, RKB, RT, OR, ETC.)*

6678'GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3522'

21. PLUG. BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

Yes

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

25. WAS DIRECTIONAL SURVEY MADE

Fruitland Coal - uncemented Liner

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

none

27. WAS WELL CORRED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	226'	12 1/4"	190 cu.ft.	
7 "	20#	3277'	8 3/4"	1224 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5 1/2"	3225'	3522'	did not	cmt	2 3/8"	3508'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

3308-3520'

Pre-perforated Liner

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)
shut-in waiting on pipeline connection, capable of commercial hydrocarbon prod.

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF	WATER—BSL.	GAS-OIL RATIO*
SI 1465	SI 1431				2237 mcf-pitot gaged		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	PROD. EFFICIENCY (CORR.)	
SI 1465	SI 1431						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

BHP @ 3500'

1613

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

[Signature]

TITLE

Regulatory Affairs

BY

DATE

5-14-91

37. SUMMARY OF POROUS ZONES. (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS DEPTH	TRUE VERT DEPTH
Ojo Alamo	2103'	2194'	White, cr-gr ss.	Ojo Alamo Kirtland Fruitland	2103' 2194' 3112'	
Kirtland	2194'	3112'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	3112'	3522'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.			