

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

RECEIVED

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

99 MAR -8 PM 1:35

RECEIVED  
99 FEB 22 PM 2:05

070 FARMINGTON, NM

SUBMIT IN TRIPLICATE

070 FARMINGTON, NM

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.  
PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 561-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
790' FNL & 2415' FEL, NW/4 NE/4, SEC 16 T31N R6W

5. Lease Designation and Serial No.  
SF-078766

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation  
ROSA UNIT

8. Well Name and No.  
ROSA UNIT #274

9. API Well No.  
30-045-27963

10. Field and Pool, or Exploratory Area  
BASIN FRUITLAND COAL

11. County or Parish, State  
SAN JUAN, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Sidetrack and Caviate  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water  
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Williams Production Company plans to sidetrack and cavitate this well as per the attached procedure. Estimated start date is April 1, 1999.

14. I hereby certify that the foregoing is true and correct

Signed SUSAN GRIGUHN

Title CLERK Date February 11, 1999

(This space for Federal or State office use)

Approved by William W. Spencer

Title Team Lead, Petroleum Management

Date MAR - 4 1999

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

2/9/99

WILLIAMS PRODUCTION COMPANY  
SIDETRACK & CAVITATION PROGNOSIS

Purpose: To sidetrack and cavitate this Fruitland Coal zone.

1. Prepare location, reserve pit, bank, and test anchors prior to rig move. Line pit.  
Notify BLM 24 hours to moving in.  
Spot all tanks. Spot air package.  
  
Notify BLM 24 hours to moving in.
2. MURUSU. Nipple up pneumatic actuated BOP's, 2 blooie lines, pneumatic working valves and 2 - 7" blooie lines. Anchor blooie lines securely. Test BOP's. Fill rig tank with produced water. Do not filter water unless necessary.
3. Rig up air package, 1800 cfm minimum.
4. TOOH w/ tubing and LD.
5. Set cmt retainer above liner top or above perms. Sting into retainer.
6. Establish rate and squeeze perms below retainer and 10' above retainer with class "B" cement..

SIDETRACK

Objective

KICK OFF ABOVE UPPER PERFS INSIDE CASING OR ABOVE LINER TOP INSIDE  
INTERMEDIATE. DRILL TO TD.  
LAND NEW LINER FROM KICKOFF POINT TO TD

7. On wireline set CIBP at kickoff depth just above a casing collar at a point with good cement bond preferably.
8. Pick up Whipstock(anchorstock) slide assembly and starter mill. TIH with DP, Drill Collars and one joint high grade drill pipe below drill collars. Refer to manufacturer's specs for all recommended milling weights, number of drill collars and RPM.  
Tool length=16 1/2", Anchorstock whip=8' length, 3° whip face angle
9. Set bottom of slide assembly at by applying pressure down drill string. Approximately 3500 psi. May need pump truck.
10. Shear off from slide assembly. Approximately 45,000 psi over drag weight. Begin milling with starter mill.  
  
Mill as per manufacturer's recommended procedure. Circulate with water.
  - a. Run starter mill with joint of high grade drill pipe, S-135, below drill collars. Drill approx. 16".
  - b. Run window mill with joint of drill pipe below drill collars. Mill length of whip face plus 10' into formation.
  - c. Run window mill and watermellon mill on drill collars. Make several passes through window to clean up burrs. Ream until smooth with no drag.

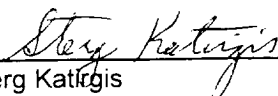
11. Displace water with gas. Take deviation surveys until 6°-8° is reached. TOH.
12. Do not rotate a bit or stabilizer down the whip face.
13. TIH with " bit, near bit stabilizer and drill collars. Drill enough hole depth to pass the packed BHA through window. TOH.
14. TIH with bit and packed bottom hole assembly (stiff) on DP to maintain deviation. Displace water with gas. Continue normal drilling operations to TD taking frequent surveys. TOH.
15. Blow wellbore clean and check for fill. TOH.  
LDDP and collars.
16. Pickup drill pipe and bit and clean out to TD.

#### CAVITATION

17. Run 5 to 10 bbl sweeps using 1 GPD soap if necessary.
18. PU bit inside casing. Pressure up hole to 2500 psi (maximum pressure) then open to atmosphere. Repeatedly pressure up and surge well. Do natural surges also.

Record any breaks. Record accurate buildup pressure and choke gauges after each cycle. Repeat until gas production no longer increases, 2 – 3 weeks.

19. TOH.
20. PU liner on DP. Run in with JGS liner hanger with left hand threads and L A set shoe on bottom of liner. Rotate down if necessary. Land liner with 100' overlap casing. TOOH w/ DP and LD.
21. PU tbg and land near bottom perf.
22. ND BOP and NU wellhead. Shut well in for buildup.
23. Clean up location and release rig.

  
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Sterg Katigis  
Senior Engineer