

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

RECEIVED
OCT 17 1990
OIL CON. DIV.
DIST. 3

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
PHILLIPS PETROLEUM COMPANY

3. Address and Telephone No.
300 West Arrington Suite 200, Farmington, NM 87401 505/599-3400

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit G, 1598' FNL & 1783' FEL
Sec. 26, T31N, R8W

5. Lease Designation and Serial No.
NM-012641

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Blanco

8. Well Name and No.
202

9. API Well No.
30-045-27968

10. Field and Pool, or Exploratory Area
Basin Fruitland Coal

11. County or Parish, State
San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☐ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment Notice	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut-Off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other As Per NTL-FRA-90-1	☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Description of cement job to fulfill requirements for protection of usable water zones including the Ojo Alamo Formation, as per NTL-FRA-90-1.

Date: 9-14-90 Time Started: 1158 Time Completed: 1845
Hole Size 8-3/4" Casing Size 7" 23# J-55 New Casing Seat 3021 Ft.
Turbo Centralizers at 2110, 2061, 2020
Spring Type Centralizers at 3010, 2936, 2851, 2762, 2674
Mud Flush 10 Bbls, Spacer 10 Fresh Water.

Lead Slurry 500 SX 65/35 POZ, 12% Gel, 1#/SK Flocele, 11.7 ppg @ 2.3 ft³/SX yield.

Mid Slurry 100 SX C1"B", 1#/SK Flocele, 15.6 ppg @ 1.18 ft³/SX yield.

Tail Slurry 50 SX C1"B", 1.25% CFR-3, 17.5 ppg @ .94 ft³/SK yield.

Displaced Plug with 115 Bbls Fresh Water.

Volume Cement Circulated 182 Bbls/Sacks

Average Pressure 350 PSI, Average Rate 5 BPM, Bumped Plug with 1540 PSI.

14. I hereby certify that the foregoing is true and correct

Signed

Title

R. A. Allred

Drilling Supervisor

Date

9-26-90

(This space for Federal or State office use)

ACCEPTED FOR RECORD

Approved by

Title

Date

Conditions of approval, if any:

OCT 04 1990

FARMINGTON RESOURCE AREA
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.
BY

*See Instruction on Reverse Side

NMOCD