

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR
Phillips Petroleum Company

3. ADDRESS OF OPERATOR
300 W. Arrington, Suite 200, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface Unit G, 1598' FNL & 1783' FEL

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO. 30-045-27968
DATE ISSUED 7-9-90

5. LEASE DESIGNATION AND SERIAL NO.
NM-012641

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Blanco

8. FARM OR LEASE NAME

9. WELL NO.
202

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 26, T31N, R8W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

15. DATE SPUDDED 9-11-90
16. DATE T.D. REACHED 10-17-90
17. DATE COMPL. (Ready to prod.) Perf'd 10-27-90
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6288' GL
19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3213'
21. PLUG, BACK T.D., MD 3212'
22. INTERVALS DRILLED BY
23. INTERVALS DRILLED BY
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—T.D. TO BOTTOM, NAME (MD AND TVD)
3050' - 3210' Fruitland

25. WAS DIRECTIONAL SURVEY MADE
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR/CCL
27. WAS WELL CORED
NO

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, K-55	274.22'	12-1/4"	250 Sx C1 G-Circ. 97 SX	
7"	23#, J-55	3021'	8-3/4"	500 Sx 65/35 Poz, 150 Sx	C1 B, Circ 182 SX

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5-1/2"	2921'	3211'	None		2-7/8"	3197'	None
23#, P110					6.5#		

31. PERFORATION RECORD (Interval, size and number)
Perf'd w/4 spf (.75" diam.)
3050'-3060'; 3092'-3100'; 3122'-3130';
3132'-3148'; 3178'-3194'; 3194'-3210'
Total 304 holes

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
SI		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10-25-90	1	2"			4454	33	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
SI 630	SI 1420						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Waiting on Connection

TEST WITNESSED BY
ACCEPTED FOR RECORD
David Green

35. LIST OF ATTACHMENTS

NOV 15 1990

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
FARMINGTON RESOURCE AREA

SIGNED *R. A. Alfred*
R. A. Alfred

TITLE Drilling Supervisor BY *22* DATE 10-30-90

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1900'	2165'	Sandstone			
Kirtland	2165'	2940'	Shale & Sandstone			
Fruitland	2940'	3045'	Shale & Sandstone & Coal			
Fruitland Coal	3045'	3207'	Shale & Coal			
Pictured Cliffs	3225'		Sandstone			