

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit G, 1598' FNL & 1783' FEL
Section 26, T31N, R8W

5. Lease Designation and Serial No.

NM-012641

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Blanco Unit

8. Well Name and No.

Blanco #202

9. API Well No.

30-045-27968

10. Field and Pool, or exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Deepen, recavitate, liner
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See the attached for the procedure used to recavitate the subject well, deepen 50' and run 5-1/2" liner.

RECEIVED
DEC 29 1997
OIL CON. DIV.
DIST. 3

DEC 19 11:12:49
OIL CON. DIV. NM

14. I hereby certify that the foregoing is true and correct

Signed

Pitney Clugston

Title

Regulatory Assistant

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

DEC 22 1997

ACCEPTED FOR RECORD
12/18/97

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

NMOC

Blanco #202
NM-012641; Unit G, 1598' FNL & 1783' FEL
Section 26, T31N, R8W; San Juan County, New Mexico

Details of procedure used to pull liner, recavitate coal interval, deepen 50' and then rerun liner.

11/20/97

MIRU Big A #41, Set plugs. NU BOPs and ND WH. COOH with tubing. PT - 30 min - 2000# - OK. COOH w/5 1/2" liner. RIH w/6-1/4" bit. Cleanout to PBTD (3213'). Rotating and reciprocating with air, mist and foamer. RIH w/Baker 9 1/2" underreamer and underreamed 6 1/4" hole to 9 1/2" hole from 3024' to 3213'. 11/24/97 Submitted sundry to deepen 50'. Approval received - 11/25/97. Rotate & reciprocate cleaning out to TD with air mist & foamer. Drilled 45' of rat hole to 3258' (new TD) 12/3/97. R & R to cleanout w/air, mist & foamer.

RIH w/5 1/2" casing and landed @ 3236', with hanger set @ 3006' (top) and 3011' (bottom) giving a 15' overlap in the 7" shoe.

RU Blue Jet to prf. Ran MIT Caliper Log from 3054' to surface. COOH. RIH & perf'd @ 4 spf (.75" holes) as follows:

3200' - 3205'	=	5'	=	20 holes
3196' - 3184'	=	12'	=	48 holes
3150' - 3132'	=	18'	=	72 holes
3122' - 3127'	=	5'	=	20 holes
3094' - 3097'	=	3'	=	12 holes
3056' - 3064'	=	8'	=	32 holes
Total		51'	=	204 holes

ND BOPs & NU WH. Test - Ok. Turned well over to production department to install PC Pump.

RIH w/production string and Progressive Cavity Pump as follows:

2-3/8" bull plug @ 3227'
1 1/2" exp check @ 3218'
1 1/2" FN @ 3217'
2 7/8" Stator @ 3216'
2 jts 2 7/8" 6.5# J-55 tubing set @ 3204'
101 jts of 3 1/2" 9.30# J-55 tubing to surface
w/X-overs between different sizes
12' Rotor set in stator @ 3216' with 3 - 6' pony rods (7/8") & 124 - 1-2' (1") pony rods and 22' pollish rod.
Beautech drive head.

RD Big A #18. Released rig 12/17/97. Turned well over to production department.