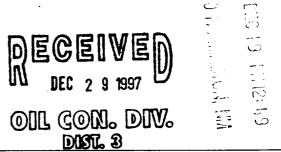
Form 3160-5

## ÚNITED STATES

FORM APPROVED Budget Bureau No. 1004-0135

(June 1990)	DEPARTMENT OF THE INTERIOR		Expires: March 31, 1993		
,	BUREAU OF I	5. Lease Designation and Serial No.			
	NM-012641				
Do not use this fo	6. If Indian, Allottee or Tribe Name				
	• •	PERMIT - " for such proposals			
***************************************	USE ALLI IVATION I UT	TITUELL TOLISCOL PROPOSALS	7. If Unit or CA, Agreement Designation		
	SUBMIT	IN TRIPLICATE			
1. Type of Well	Blanco Unit				
Oil X Gas	8. Well Name and No.				
2. Name of Operator	Blanco #202				
Phillips Petr	9. API Well No.				
3. Address and Telephon	30-045-27968  10. Field and Pool, or exploratory Area				
	5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454  4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				
Unit G, 1598'	Basin Fruitland Coal				
Section 26, T	11. County or Parish, State				
30001011 20, 11	on, non		San Juan, NM		
12. CHECK	APPROPRIATE BOX(s	) TO INDICATE NATURE OF NOTICE, REPORT,			
	SUBMISSION	TYPE OF ACTION			
		П			
L Notic	ce of Intent	Abandonment	Change of Plans		
X Subse	equent Report	Recompletion	New Construction		
<b>A</b> 300%	equent Report	Plugging Back	Non-Routine Fracturing		
Final	Abandonment Notice	Casing Repair	Water Shut-Off		
<u></u> :		Altering Casing	Conversion to Injection		
		X Other <u>Deepen.recavitate. line</u>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)		
13. Describe Proposed or Co	empleted Operations (Clearly state al.	pertinent details, and give pertinent dates, including estimated date of starti			
give subsurface	locations and measured and true vert	ical depths for all markers and zones pertinent to this work.)*			
See the attach	ned for the procedure	used to recavitate the subject well, deepen	50' and run 5-1/2" liner.		
	ı	, ,			
			<b>~</b> 50		



14. I hereby certify that Regulatory Assistant Signed (This space for Federal or State office use) Approved by \_ DEC 22 1997 Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the Urfall and Urf

## Blanco #202 NM-012641; Unit G, 1598' FNL & 1783' FEL Section 26, T31N, R8W; San Juan County, New Mexico

## Details of procedure used to pull liner, recavitate coal interval, deepen 50' and then rerun liner.

## 11/20/97

MIRU Big A #41, Set plugs. NU BOPs and ND WH. COOH with tubing. PT - 30 min - 2000# - OK. COOH w/5 ½" liner. RIH w/6-1/4" bit. Cleanout to PBTD (3213'). Rotating and reciprocating with air, mist and foamer. RIH w/Baker 9 ½" underreamer and underreamed 6 ¼" hole to 9 ½" hole from 3024' to 3213'. 11/24/97 Submitted sundry to deepen 50'. Approval received - 11/25/97. Rotate & reciprocate cleaning out to TD with air mist & foamer. Drilled 45' of rat hole to 3258' (new TD) 12/3/97. R & R to cleanout w/air, mist & foamer.

RIH w/5  $\frac{1}{2}$ " casing and landed @ 3236', with hanger set @ 3006' (top) and 3011' (bottom) giving a 15' overlap in the 7" shoe.

RU Blue Jet to prf. Ran MIT Caliper Log from 3054' to surface. COOH. RIH & perf'd @ 4 spf (.75" holes) as follows:

3200' - 3205' =	5'	=	20 holes
3196' - 3184' =	12'	=	48 holes
3150' - 3132' =	18'	=	72 holes
3122' - 3127' =	5'	=	20 holes
3094' - 3097' =	3'	=	12 holes
3056' - 3064' =	8'		32 holes
Total	51'	=	204 holes

ND BOPs & NU WH. Test - Ok. Turned well over to production department to install PC Pump.

RIH w/production string and Progressive Cavity Pump as follows:

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2-3/8" bull plug @ 3227'
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1 1/2" exp check @ 3218'

1 ½" FN @ 3217'

2 7/8" Stator @ 3216'

2 jts 2 7/8" 6.5# J-55 tubing set @ 3204'

101 jts of 3 ½" 9.30# J-55 tubing to surface

w/X-overs between different sizes

12' Rotor set in stator @ 3216' with 3 - 6' pony rods (7/8") & 124 - 1-2' (1") pony rods and 22' pollish rod.

Beautech drive head.