

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN PRELIMINARY
(OTHER INSTRUCTIONS ON REVERSE SIDE)

EXP. DATE: AUG 11, 1985
LEASE DESIGNATION AND SERIAL
NM019409
IF INDIAN, ALLOTTEE OR TRIBE

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER
2. NAME OF OPERATOR
Robert L. Bayless
3. ADDRESS OF OPERATOR
P.O. Box 168, Farmington, NM 87499
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
790' FNL & 790' FEL

STATION 22 PM 2-88
019 FARMINGTON, N.M.

7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Santa Rosa 32
9. WELL NO.
32-1
10. FIELD AND POOL OR WILDCAT
Basin Fruitland Coal
11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA
Sec. 32-T30N-R9W
12. COUNTY OR PARISH 13. STATE
San Juan NM

14. PERMIT NO.
15. ELEVATIONS (Show whether DF, RL, OR, etc.)
5775' GL; 5785' RKB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	☐	WATER SHUT-OFF	☐
FRACURE TREAT	☐	FRACURE TREATMENT	☐
SHOOT OR ACIDIZE	☐	SHOOTING OR ACIDIZING	☐
REPAIR WELL	☐	(Other) log, Cement longstring	☒
(Other)	☐		
PULL OR ALTER CASING	☐	REPAIRING WELL	☐
MULTIPLE COMPLETION	☐	ALTERING CASING	☐
ABANDON*	☐	ABANDONMENT*	☐
CHANGE PLANS	☐		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See attached daily report.

RECEIVED
FEB 9 1991
OIL CON. DIV./
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Kevin H. McCord
(This space for Federal or State office use)

TITLE Petroleum Engineer DATE 01/18/91

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE DATE
ACCEPTED FOR RECORD

*See Instructions on Reverse Side

FEB 14 1991

FARMINGTON RESOURCE AREA

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to the department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter.

AMCC

ROBERT L. BAYLESS

P. O. BOX 168
FARMINGTON, NM 87499

SHIPPING ADDRESS
368 N.M. HWY 170
FARMINGTON, NM 87499

PHONES:
OFFICE: (505) 326-2659
FAX: (505) 326-6911

SANTA ROSA 32 #1
SEC. 32-T30N-R9W
790' FNL & 790' FEL
SAN JUAN COUNTY, NM

- 01/15/91 Spud well at 12 a.m., 1/15/91. Drilled 135' of 12 1/4" hole. Ran 3 jts. of 8 5/8" 24 #/ft J-55 used casing (123.54 ft) landed at 133 ft. RKB. Rigged up Cementers, Inc. Cemented surface casing with 90 sx (106 ft³) Class B cement with 3% CaCl₂. Good circulation throughout job. Circulated 5 1/2 Bbls. (31 ft³) good cement to surface. Plug down at 7 a.m., 1/15/91. Wait on Cement.
- 01/16/91 Drilling at 1215', made 1082'.
- 01/17/91 Drilling at 2313'.
- 01/18/91 Drill to 2520'. Circulate, short trip, trip out laying down. Run induction, SP, GR, CAL, FOC logs. LDDC. Run 4 1/2" 10.5 #/ft ST+C J-55 casing as follows:

KB	10.00
58 jts.	2457.87
Float	1.20
Shoe jt.	42.70
Shoe	<u>.85</u>
	2512.62

Casing set at 2512.62' with centralizers at 2491', 2426', 2383', 2340', 2297', 2255', 2213', 2170'. Turbo Centralizers at 1363', 1320', 1278'. Rig up Haliburton. Cement with 10 BW spacer, 25 sx (30 CF) Class B, 50/50 Poz 2% gel, 10% salt. Displace, with 40 BW. Plug down 3:09 a.m. Float held. good circulation. Circulate 18 bbl. cement. Set slips. Rig down. WOC