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DEC 6 1990
OIL CON. DIV.
DIST. 3

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AFFIDAVIT

Florence Y #3
1740' FNL, 1550' FEL, SW/NE
Sec. 31, T30N-R8W, San Juan, N. M.

THE STATE OF COLORADO)
) SS.
COUNTY OF DENVER)

SUBSCRIBED AND SWORN to before me, a Notary Public in and for
said County and State this 4 day of December, 1990.

My Commission Expires: 4-7-94

UNITED STATES
-DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other Coal Seam
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

2. NAME OF OPERATOR

Amoco Production Company Attn: John Hampton

3. ADDRESS OF OPERATOR

P.O. Box 800, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1740' FNL, 1550' FEL, SW/NE

At top prod. interval reported below

At total depth

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14. PERMIT NO. DATE ISSUED

30 045 27988 7/5/90

15. DATE SPUDDED 8/17/90 16. DATE T.D. REACHED 8/21/90 17. DATE COMPL. (Ready to prod.) 11/9/90 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5985' GR 19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 2880' 21. PLUG BACK T.D., MD & TVD 2820' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE
26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED
Gr, CCL no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23#	277	12 1/4"	180sxs C1 G ashcroft	0
5 1/2"	17#	2871'	7 7/8"	1st stg) 50sxs C1 B howco, tail W/200 sx C1 B howco. 2nd stg) 500sxs C1 B howco w/2% CACL2, tail W/60sxs C1 B howco	0

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2507'	

31. PERFORATION RECORD (Interval, size and number)

See Attached

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
See Attached	

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)	WELL STATUS (Producing or shut-in)					
10/24/90	Flowing	SI/WO/Pipeline					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
11/9/90	24	42/64		0	479	8	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	
300	400		0	479	8		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

35. LIST OF ATTACHMENTS

Cement Reports, Perf and Frac info.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

J. Hampton

TITLE Staff Admin. Supv.

DATE

12/6/90

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
				Fruitland Pictured Cliffs	2361' 2673'	

Perf: 10/19/90
2454'-2456', W/4 JSPPF, .41" diam., 8 shots open.
2478'-2480', W/4 JSPPF, .41" diam., 8 shots open.
2506'-2520', W/4 JSPPF, .41" diam., 56 shots open.
2534'-2549', W/4 SJPPF, .41" diam., 60 shots open.
2569'-2577', W/4 JSPPF, .41" diam., 32 shots open.
2615'-2617', W/4 JSPPF, .41" diam., 8 shots open.

Frac: 10/22/90
Frac down casing with 115416 gals slick water, 12,900 40/70 sn,
17100# 20/40 sn, when Hydraulic line failed, overflushed with
2772 gals slick water, re-Frac on 10/23/90, frac down casing with
134224 gals slick water, 12900# 40/70 sn, 82164 20/40 sn, flush with
2226 gals slick water, AIR 86BPM, AIP 2900psi.