

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DP, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I. Operator Amoco Production Co.		Well API No. 30-045-27988
Address P. O. Box 800, Denver, CO 80201		
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)		
New Well ☒	Change in Transporter of:	
Recompletion ☐	Oil ☐	Dry Gas ☐
Change in Operator ☐	Casinghead Gas ☐	Condensate ☐
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Florance "Y"	Well No. 3	Pool Name, Including Formation Basin Fruitland Coal Gas	Kind of Lease State Federal XXX	Lease No. SF-079511-A
Location Unit Letter <u>G</u> : <u>1740'</u> Feet From The <u>N</u> Line and <u>1550'</u> Feet From The <u>E</u> Line Section <u>31</u> Township <u>30N</u> Range <u>8W</u> , NMPM, <u>San Juan</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)					
Amoco Production Co.	P. O. Box 800, Denver, CO 80201					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 8/17/90	Date Compl. Ready to Prod. 11/9/90	Total Depth 268' 2880		P.B.T.D. 2820'				
Elevations (DF, RKB, RT, GR, etc.) 5905' GR 5985	Name of Producing Formation Fruitland Coal	Top Oil/Gas Pay 2454'		Tubing Depth 2880' 2507				
Perforations See attached				Depth Casing Shoe				
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE 12-1/4"	CASING & TUBING SIZE 8-5/8"		DEPTH SET 277'		SACKS CEMENT 180 sxs C1 G			
7-7/8"	5-1/2"		2871'		(1st Stg) 50 sx C1 B			
	2-3/8"		2507'		tail w/ 200 sx C1			
					(2nd Stg) 500 sx C1 B,			
					tail w/ 60 sx C1 B			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of liquid oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.

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OIL CON. DIV.
DIST. 3

GAS WELL

Actual Prod. Test - MCF/D 479	Length of Test 24	Bbls. Condensate/MCF 0	Gravity of Condensate 0
Testing Method (pilot, back pr.) Flowing	Tubing Pressure (Shut-in) 300	Casing Pressure (Shut-in) 400	Choke Size 42/64

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
D. W. Whaley, Staff Admin. Supervisor
Printed Name
2/8/91 (303) 830-4280
Date Telephone No.

OIL CONSERVATION DIVISION

MAR 01 1991

Date Approved
By Brian J. Shultz
Title
SUPERVISOR DISTRICT 13

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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Florence Y

Perf:

10/19/90

2454'-2456', W/4 JSPPF, .41" diam., 8 shots open.
2478'-2480', W/4 JSPPF, .41" diam., 8 shots open.
2506'-2520', W/4 JSPPF, .41" diam., 56 shots open.
2534'-2549', W/4 JSPPF, .41" diam., 60 shots open.
2569'-2577', W/4 JSPPF, .41" diam., 32 shots open.
2615'-2617', W/4 JSPPF, .41" diam., 8 shots open.

Frac:

10/22/90

Frac down casing with 115416 gals slick water, 12,900 40/70 sn,
17100# 20/40 sn, when Hydraulic line failed, overflushed with
2772 gals slick water, re-frac on 10/23/90, frac down casing with
134224 gals slick water, 12900# 40/70 sn, 82164 20/40 sn, flush with
2226 gals slick water, AIR 86BPM, AIP 2900psi.