

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240DISTRICT II
P.O. Drawer DD, Artesia, NM 88210DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-045-27991
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-178-1
7. Lease Name or Unit Agreement Name Northeast Blanco Unit
8. Well No. 504
9. Pool name or Wildcat Basin Fruitland Coal
10. Elevation (Show whether DF, RKB, RF, GR, etc.) 6540' GR 6515

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator Blackwood & Nichols Co., Ltd.
3. Address of Operator P. O. Box 1237, Durango, Colorado 81302
4. Well Location Unit Letter <u>N</u> : <u>1100</u> Feet From The <u>South</u> Line and <u>790</u> Feet From The <u>West</u> Line Section <u>16</u> Township <u>11N</u> Range <u>7W</u> * NMPM San Juan County
10. Elevation (Show whether DF, RKB, RF, GR, etc.) 6540' GR 6515

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-24-90 Spud 12-1/4" surface hole at 6:00 a.m., 11-24-90. Drill to 333'.
11-25-90 Drill to 357'. Run 8 jts (341.28') 9-5/8" 36# J-55 8rd ST&C USS
SMLS casing, with Texas pattern guide shoe on bottom, set at 352'. Cement
with 250 sx (295 cf) Class B neat with 2% CaCl₂ and 1/4 #/sk cellophane flake.
Good circulation. Circulate 14 Bbls cement to surface. Pump 20 Bbls water
ahead of cement. Plug down at 12:00 a.m., 11-24-90. WOC. Cut off, weld on
bradenhead. Nipple up. Pressure test to 600 psi - held OK.

Continued on attached page

RECEIVED

DEC 10 1990

OIL CON. DIV.]

DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. W. Williams TITLE Administrative Manager DATE 12/7/90
TYPE OR PRINT NAME R. W. Williams TELEPHONE NO. 303-247-0724

(This space for State Use)

SUPERVISOR DISTRICT # 3

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE _____ DATE DEC 10 1990

CONDITIONS OF APPROVAL, IF ANY: