

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved. U
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REPAIR ☐ Other _____

3. NAME OF OPERATOR
Meridian Oil Inc.

4. ADDRESS OF OPERATOR
PO Box 4289, Farmington, NM 87499

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 2065'N, 1015'E
At top prod. interval reported below
At total depth

6. LEASE DESIGNATION AND SERIAL NO.
SF-078386

7. IF INDIAN, ALLOTTEE OR TRIBE NAME

8. UNIT AGREEMENT NAME
San Juan 32-9 Unit

9. LEASE OR TRACT NAME
San Juan 32-9 Unit

10. WELL NO.
264

11. FIELD AND POOL OR WILDCAT
Basin Fruitland Coal

12. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA
Sec. 17, T-31-N, R-7-W
NMPM

13. PERMIT NO. 30-045-27992 DATE ISSUED

14. COUNTY OR PARISH
San Juan

15. STATE
NM

16. DATE SPUDDED 11-18-90 17. DATE T.D. REACHED 2-27-91 18. DATE COMPL. (Ready to prod.) 3-3-91 19. ELEVATIONS (DP, RNB, ST, OR, ETC.)* 6574'GL 20. ELEV. CASINGHEAD

21. TOTAL DEPTH, MD & TVD 3317' 22. PLUG BACK T.D., MD & TVD 23. IF MULTIPLE COMPL., HOW MANY? 1 24. INTERVALS DRILLED BY 25. ROTARY TOOLS Yes 26. CABLE TOOLS

27. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Fruitland Coal - uncemented Liner

28. TYPE ELECTRIC AND OTHER LOGS RUN
none

29. WAS DIRECTIONAL SURVEY MADE
No

30. WAS WELL CORRED
no

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	SPACING RECORD	AMOUNT PULLED
9 5/8"	36.0#	230'	12 1/4"	189 cu.ft.	
7 "	20.0#	3219'	8 3/4"	1092 cu.ft.	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5 1/2"	3143'	3317'	did not	cmt	2 3/8"	3304'	

31. PERFORATION RECORD (Interval, size and number)
3230-3316' (predrilled liner)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or shut-in)

Shut-in waiting on pipeline connection, capable of commercial hydrocarbon prod.

DATE OF TEST _____ HOURS TESTED _____ CHOKER SIZE _____ PROD. FOR TEST PERIOD _____ OIL—BBL. _____ GAS—MCF. _____ WATER—BBL. _____ GAS-OIL RATIO _____

\$59 MCFD -pitot gge

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
To be sold BHP @ 3300' 1485

35. LIST OF ATTACHMENTS
none

36. I hereby certify that the foregoing and attached information is complete and correct as determined from my own records

SIGNED [Signature] TITLE Regulatory Affairs DATE 3-26-91

ACCEPTED FOR RECORD
APR 2 1991
FARMINGTON RESOURCE AREA

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, coring intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Ojo Alamo	2068	2203'	White, cr-gr ss.			
Kirtland	2203'	3013'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	3013'	3317'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo Kirtland Fruitland	2068' 2203' 3013'	