UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

BUREAU OF LAND MANAGEMENT	
Sundry Notices and Reports on Wells	
15 16 15 16	. Lease Number SF 078386 . If Indian, All. or Tribe Name
2. Name of Operator BURLINGTON OIL & GAS COMPANY	. Unit Agreement Name San Juan 32-9 Unit
3. Address & Phone No. of Operator	. Well Name & Number San Juan 32-9 U. #26 . API Well No.
2475'FSL, 915'FWL, Sec. 17, T-31-N, R-9-W, NMPM	30-045-27993 0. Field and Pool Basin Fruitland Coal 1. County and State San Juan Co, NM
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTH	ER DATA
Casing Repair Water Shut	uction e Fracturing
It is intended to plug and abandon the subject well according and wellbore diagram.	to the attached procedu:
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14. I hereby certify that the foregoing is true and correct.	
Signed Tammy Watt for Title Regulatory Supervisor	_Date 6/4/01 TLW
(This space for Federal or State Office use) APPROVED BY Title Date	T TM
CONDITION OF APPROVAL, if any: Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department United States any false, fictitious or fraudulent statements or representations as to any matter within its jur	

PLUG & ABANDONMENT PROCEDY

San Juan Unit 32-9 #265 Basin Fruitland Coal 2495' FSL & 915' FWL / SW, Section 17, T-31-N, R-9-W San Juan Co., New Mexico

Note: All cement volumes use 100% excess outside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

- Install and/or test rig anchors. Prepare blow pit. Comply to all NMOCD, BLM and Burlington safety rules and regulations.
- 2. MOL and RU daylight pulling unit. Lay relief line and blow well down; kill with water if necessary. ND wellhead and NU BOP and stripping head; test BOP.
- 3. POH and tally 2-3/8" tubing (103 joints, 3252'). Inspect tubing; If necessary, LD and PU tubing workstring. Round-trip 7" gauge ring or casing scraper to 3082'.
- 4. Plug #1 (Fruitland Coal open hole interval and top, 3082' 2910'): Set 7" wireline CIBP at 3082'. TIH with open ended tubing and tag bridge plug. Load casing with water and circulate clean. Pressure test casing to 500#. If casing does not test, then spot and tag subsequent plugs as appropriate. Mix 425sxs Class B cement and spot a balanced plug inside casing above CIBP to isolate Fruitland Coal. TOOH to 2125'.
- 5. Plug #2 (Kirtland and Ojo Alamo tops, 2125' 1986'): Mix 37 sxs Class B cement and spot balanced plug inside casing to cover Ojo Alamo top. TOOH to 373'.
- 6. Plug #3 (9-5/8" Surface Casing at 323"): Connect pump line to bradenhead valve and pressure test surface casing annulus to 300#. If surface casing annulus holds, then mix 48 sxs Class B it does not test then perforate at 373' and circulate cement to surface.
- Plug #4 (50' to Surface): If surface casing annulus pressure tested, then perforate 2 squeeze holes at 50. Establish circulation out bradenhead. Mix and pump approximately 17 sxs Class B cement from 50' to surface, circulate good cement out bradenhead valve. SI well and WOC.
- 8. ND BOP and cut off casing below surface. Install P&A marker with cement to comply with regulations. RD, move off location, cut off anchors and restore location.

Recommended:

Operations Enginée

Approval:

Drilling Superintendent

12-1/4" hole

8-3/4" Hole

6-1/4" Hole

TD 3342'

Today's Date: 11/3/97

Spud: 7/26/90 Completed: 8/16/90

Elevation: 6529' (GL) Logs: Temp. Survey Workover: Oct '93 Perforate @ 50'

Plug #4 50' - Surface Cmt with 17 sxs Class B

644

Top of Cmt Unknown (Calculates to circulate with 75%)

9-5/8" 40#, N80 Casing Set @ 323' Cement with 283 cf. (Circulated to Surface)

> Plug #3 373' - 273' Cmt with 28 sxs Class B

Ojo Alamo @ 2030'

Kirtland @ 2075

Plug #2 2125' - 1980' Cmt with 37 sxs Class B

Plug #1 3082' - 2910' Cmt with 42 sxs Class B.

Fruitland Coal @ 2960

Set CIBP @ 3082

7" 23#, K55 Casing Set @ 3132' Cement with 455 sxs (704 cf) Cement did not circulate to surface

Fruitland Coal Open Hole Interval: 3132' - 3342'

Unrecovered fish: 59' tubing left in hole at 3267'

Current

DPNO 4884A





SW, Section 17, T-31-N, R-9-W, San Juan County, NM

12-1/4" hole

8-3/4" Hole

6-1/4" Hole

TD 3342'

Today's Date: 11/3/97 Spud: 7/26/90 Completed: 8/16/90

Elevation: 6529' (GL)

Logs: Temp. Survey Workover: Oct '93 Top of Cmt Unknown, (Calculates to circulate with 75%).

9-5/8" 40#, N80 Casing Set @ 323' Cement with 283 cf (Circulated to Surface)

Workover History

Oct '93: Tag fill at 3284'; clean out to 3342'; frac occais with slick water and sand; CO to 3342'; POH w/ tbg and tost 59' on bottom; attempt to fish; CO beside fish form 3267' to 3338' with air; land tbg at 3253'.

Ojo Alamo @ 2030

Kirtland @ 2075'

2-3/8" Tubing Set at 3252' (103 jts. 4.7#, J55, EUE, F Nipple at 3221')

Fruitland Coal @ 2960'

7" 23#, K55 Casing Set @ 3132' Cement with 455 sxs (704 cf) Cement did not circulate to surface

Fruitland Coal Open Hole Interval: 3132' - 3342'

Unrecovered fish: 59' tubing left in hole at 3267'.