

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved 0
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

2. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. DESGR ☐ Other _____

3. NAME OF OPERATOR

Meridian Oil Inc.

4. ADDRESS OF OPERATOR

PO Box 4289 Farmington NM 87409

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

2495'S, 790'W

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

30-045-27994

15. DATE SPUDDED

08-08-90

08-24-90

08-27-90

16. DATE T.D. REACHED

08-24-90

08-27-90

17. DATE COMPL. (Ready to prod.)

08-27-90

18. TOTAL DEPTH, MD & TVD

3462'

19. PLUG BACK T.D., MD & TVD

3462'

20. IF MULTIPLE COMPL., HOW MANY*

1

6562' GL

INTERVALS DRILLED BY

TOTAL TOOLS

CABLE TOOLS

Yes

21. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Fruitland Coal-Open Hole Completion

22. WAS DIRECTIONAL SURVEY MADE

No

23. TYPE ELECTRIC AND OTHER LOGS RUN

none

24. WAS WELL CORED

no

25. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	EMMENTING RECORD	AMOUNT PULLED
9 5/8"	36.0 #	225'	12 1/4"	189 cu.ft.	
7 "	28.0 #	3126'	8 3/4"	1065 cu.ft.	
Open Hole		33462'	6 1/4"		

26. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	3412'	

27. PERFORATION RECORD (Interval, size and number)

open hole completion

28. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

29. PRODUCTION

DATE FIRST PRODUCTION: Shut-in waiting on pipeline connection, capable of commercial hydrocarbon prod.
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)
WELL STATUS (Producing or shut-in)

DATE OF TEST: HOURS TESTED: CHOKER SIZE: PROD'N. FOR TEST PERIOD: OIL—BSL. GAS—MCF. WATER—BSL. GAS-OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE: OIL—BSL. GAS—MCF. WATER—BSL. OIL-GAS-WATER RATIO

30. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold. BHP @ 3400' 381

31. LIST OF ATTACHMENTS

none

32. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Regulatory Affairs

DATE

10-26-90

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES. (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Ojo Alamo	1850	1935'	White, cr-gr ss.
Kirtland	1935'	3010'	Gry sh interbedded w/tight, gry, fine-gr ss.
Fruitland	3010'	3462'	Dk gry-gry carb sh, coal, grn silts, light med gry, tight, fine gr ss.
			Ojo Alamo Kirtland Fruitland
			1850' 1935' 3010'
			NAME
			MEAS. DEPTH
			TOP
			TRUE VERT DEPTH

RECEIVED
NOV 27 1990
OIL CON. DIV.
DIST. 9