Submit 5 Conies
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico / Energy, Minerals and Natural Resources Department

Form C-104 Revised 3-1-89 See instruction

## OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artena, NM §8210

Santa	re, N	icm v	<b>NEXICO</b>	8/304	-2088

Meridian Oil Inc.  Address P. O. Box 4289, Farmingt Resson(s) for Filing (Check proper box)		0 110						18					
Address P. O. Box 4289, Farmingt	Operator					DIL AND NATURAL GAS  Well API No.							
								!					
Resease(s) for filing (Check proper box)	ton, 🖽	M 874	199										
New Well		<b>~</b>				Other (Pl	ease explo	iir <i>j</i>					
	Oii	Change in	Dry Ges	eror:		Effe	ctive	10/1/9	1				
Change in Operator	Casinghead	Gas 🗍	Condens										
If change of operator give name and address of previous operator	<del></del>												
II. DESCRIPTION OF WELL AN	NDIEA	CE.		**									
Lease Name	Well No.   Pool Name, include			ne, includi	ng Formation	<u>,</u>		Kind	of Lease Lease No.				
San Juan 32-9 Unit		267	Basin	Frui	tland (	oal		State	Federal or Fe	● SF-0	78438		
Unit Letter K	2495			So	uth .		790			West			
Una Leuer:	·		Feet From	n ine	<u> </u>	ine and		F	eet From The		Line		
Section 18 Township	31N		Range	9W		NMPM,	San	Juan			County		
III. DESIGNATION OF TRANSP	BADTET	OF OT	T 4 NO.	<b>3.1.4.000</b> .00	 DAT GA	_				·			
Name of Authorized Transporter of Oil		or Conden		X	Address (C	Sive add	ess to wh	ick approve	i copy of this !	form is to be se	mt)		
Meridian Oil Inc.				<u> </u>	P. 0.	Box	4289,	Farmin	gton, NI	1 87499			
Name of Authorized Transporter of Casinghee	ind Gas		or Dry G	<b>■</b> □					gton, N	form is to be se	ne)		
If well produces ou or liquids, U	Unit S	Sec.	Twp.	Rge	Is gas actu			When	<del></del>	4 8 <b>7499</b>			
give location of tanks.	i	i	_ i			-							
If this production is commingled with that from	m any other	riease or p	ool, give	commingi	ing order nu	mber:							
. COM EDITON DATA		Oil Well	Car	s Weli	New We	11 1 11/2	kover	Deepen	Ding Back	Same Res'v	Diff Basis		
Designate Type of Completion - (2	$\mathbf{x}$		i	• Well	1100 110	~a	AUVE:	Docpet	Flug Back	Same Kes v	Diff Resiv		
Date Spudded Da	Date Compi.	Ready to	Prod.		Total Dept	h			P.B.T.D.	<u> </u>	······································		
Elevations (DF, RKB, RT, GR, etc.) Na	ame of Pro	ducing For	mation		Top Oil/Ga	s Pay			Tubing Dep	eh.			
									Tabling Deput				
Perforations									Depth Casin	g Shoe			
	77	IRING (	CACDIC	2 AND			FCORI	<u> </u>	!				
		<i>-</i>			CEMENT								
HOLE SIZE	CASI	NG & TU			CEMENT		TH SET	<u></u>	! 5	SACKS CEME	NT		
HOLE SIZE	CASI				CEMENT				5	SACKS CEME	NT		
HOLE SIZE	CASI				CEMENT					SACKS CEME	NT		
		NG & TUE	BING SIZ		CEMENT				5	SACKS CEME	NT		
V. TEST DATA AND REQUEST I	FOR AL	NG & TUE	BING SIZ	E		DEP	TH SET						
V. TEST DATA AND REQUEST I	FOR AL	NG & TUE	BING SIZ	E and must i	be equal to	DEP	TH SET	wable for this	s depth or be j				
V. TEST DATA AND REQUEST I	FOR AL	NG & TUE	BING SIZ	E and must i	be equal to	DEP	TH SET		s depth or be j				
V. TEST DATA AND REQUEST I OIL WELL Test must be after recove Date First New Oil Run To Tank Date	FOR AL	LOWA	BING SIZ	E and must i	be equal to	DEP	TH SET	wable for this	s depth or be j	for full 24 hour			
V. TEST DATA AND REQUEST I OIL WELL Test must be after recove Date First New Oil Run To Tank Date Length of Test Tul	FOR AL	LOWA	BING SIZ	E and must i	pe equal to Producing I	DEP	TH SET	wable for this	s depth or be j	for full 24 hour			
V. TEST DATA AND REQUEST I OIL WELL Test must be after recove Date First New Oil Run To Tank Date Length of Test Tul	FOR AL	LOWA	BING SIZ	E and must i	Producing I	DEP	I top allow	wable for this	s depth or be j	for full 24 hour			
V. TEST DATA AND REQUEST I OIL WELL Test must be after record Date First New Oil Run To Tank Date Length of Test Actual Prod. During Test Oil	FOR AL	LOWA	BING SIZ	E and must i	Producing I	DEP	I top allow	wable for this	Choke Size	for full 24 hour			
V. TEST DATA AND REQUEST IS OIL WELL Test must be after recomb Date First New Oil Run To Tank Date Length of Test Tul Actual Prod. During Test Oil GAS WELL	FOR AL	LOWA	BING SIZ	E and must i	Producing I	DEP	I top allow	wable for this	Choke Size	for full 24 hour  5 1991  ON. D			
V. TEST DATA AND REQUEST I OIL WELL Test must be after recom- Date First New Oil Run To Tank Dat Length of Test Actual Prod. During Test Oil GAS WELL Actual Prod. Test - MCF/D Length Of Test Date  Control of Test Date  C	FOR AL wery of total ate of Test ubing Press. il - Bbls.	LOWA  Low  volume of	BLE f load oil	and must i	Producing I	DEP	top allow	wable for this	Choke Size  Choke Size  Choke Size  Choke Size  Choke Size	for full 24 hour  5 1991  ON. D			
V. TEST DATA AND REQUEST IDIL WELL Test must be after recombate First New Oil Run To Tank Date First New Oil Run To Tank Dat	FOR AL very of total ate of Test ubing Press il - Bbis.	LOWA  Low  volume of	BLE f load oil	and must i	Producing I	DEP	top allow	wable for this	Choke Size	for full 24 hour  5 1991  ON. D			
V. TEST DATA AND REQUEST IDIL WELL (Test must be after record Date First New Oil Run To Tank Date First New Oil Run To Tank Date First New Oil Run To Tank Oil Length of Test Oil GAS WELL Actual Prod. During Test Oil GAS WELL Setting Method (pilot. back pr.)	FOR AL wery of total ate of Test ubing Press. il - Bbls. ength of Tes	LOWA  i volume of	BLE fload oil	and must	Producing I	DEP	top allow	wable for this	Choke Size  Choke Size  Choke Size  Choke Size  Choke Size	for full 24 hour  5 1991  ON. D			
V. TEST DATA AND REQUEST IDIL WELL (Test must be after recombete First New Oil Run To Tank Date First New Oil Run To Tank Date First New Oil Run To Tank Oil Actual Prod. During Test Oil GAS WELL Actual Prod. Test - MCF/D Lesting Method (pitot, back pr.) Tule OPERATOR CERTIFICAT I hereby certify that the rules and regulations	FOR AL  very of total  ate of Test  ubing Press  il - Bbis.  ength of Test  ubing Press  TE OF Cons of the Oil	LOWA d volume of	BLE f load oil o	and must	Producing I	or exceed Method (	i top allow Flow, pun	wable for this	Choke Size  Choke Size  Choke Size	for full 24 hour  5 1991  ON. D			
V. TEST DATA AND REQUEST IDIL WELL  Test must be after recoved.  Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  Oil  GAS WELL  Actual Prod. Test - MCF/D  Letting Method (pilot, back pr.)  Tul  VI. OPERATOR CERTIFICAT  I hereby certify that the rules and regulations  Division have been complied with and that g	FOR AL very of total ate of Test ubing Press il - Bbis.  singth of Test ubing Press TE OF Cost of the Oil the informs	LOWA  d volume of	BLE f load oil o	and must	Producing I	or exceed Method (	i top allow Flow, pun	sable for this p, gas lift, a	Choke Size  Choke Size  Choke Size	or full 24 hour 5 1991 ON. D			
V. TEST DATA AND REQUEST IDIL WELL  Test must be after recombet first New Oil Run To Tank  Length of Test  Actual Prod. During Test  Oil  GAS WELL  Actual Prod. Test - MCF/D  Letting Method (pilot, back pr.)  Tul  VI. OPERATOR CERTIFICAT  I hereby cerufy that the rules and regulations	FOR AL very of total ate of Test ubing Press il - Bbis.  singth of Test ubing Press TE OF Cost of the Oil the informs	LOWA  d volume of	BLE f load oil o	and must	Producing I	OIL	i top allow Flow, pun	sable for this p, gas lift, a	Choke Size  Choke Size  Choke Size  Choke Size	or full 24 hour 5 1991 ON. D			
V. TEST DATA AND REQUEST IDIL WELL (Test must be after recombined first New Oil Run To Tank)  Length of Test  Actual Prod. During Test (Oil GAS WELL)  Actual Prod. Test - MCF/D (Length of Test - MCF/D)  Setting Method (pilot, back pr.)  Tule  VI. OPERATOR CERTIFICAT  I hereby certify that the rules and regulations Division have been complied with and that is is true and complete to the best of my known.	FOR AL very of total ate of Test ubing Press il - Bbis.  singth of Test ubing Press TE OF Cost of the Oil the informs	LOWA  d volume of	BLE f load oil o	and must	Producing I	DEP  or exceed  Method (	STON STONE	SERV	Choke Size  Choke Size  Choke Size  Choke Size  ATION I	or full 24 hour 5 1991 ON. D			
V. TEST DATA AND REQUEST IDIL WELL (Test must be after recovered bate First New Oil Run To Tank (Date First New Oil Run To Tan	FOR AL wery of total ate of Test ubing Press. il - Bbls. ength of Test ubing Press. TE OF Common of the Oil the information of th	LOWA  wolume of  ure (Shut-in  COMPL  il Conserva  attoon given betief.	BLE (load oil o	and must i	Producing I	DEP  or exceed  Method (	ST SET ST	SERVA	Choke Size  Choke Size  Choke Size  Choke Size  Choke Size	5 1991 5 1991 5 ON. D	IV.		
V. TEST DATA AND REQUEST IN OIL WELL (Test must be after recommended from New Oil Run To Tank)  Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  Oil  GAS WELL  Actual Prod. Test - MCF/D  Length of Test Tule  Osting Method (pilot, back pr.)  VI. OPERATOR CERTIFICAT  I hereby certify that the rules and regulations Division have been complied with and that is is true and complete to the best of my known	FOR AL wery of total sate of Test ubing Press il - Bbls.  Ength of Test ubing Press EE OF Co as of the Oil the informs myedge and I	LOWA  I volume of  Ure  COMPI  Conserva  Aboli ef.	BLE fload oil a	and must i	Producing I	DEP	ST SET ST	SERVA	Choke Size  Choke Size  Choke Size  Choke Size  Choke Size	or full 24 hour 5 1991 ON. D	IV.		

## INSTRUCTIONS: This form is to be filed in complic noc with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.