

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator  
**BURLINGTON  
RESOURCES**

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
2495' FSL, 790' FWL, sec. 18, T-31-N, R-9-W

5. Lease Number  
SF 078438

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name  
San Juan 32-9 Unit

8. Well Name & Number  
San Juan 32-9 U NP #267

9. API Well No.  
30-045-27994

10. Field and Pool  
Basin Fruitland Coal

11. County and State  
Sna Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment

Type of Action

☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other -

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut off  
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to plug and abandon the subject well according to the attached procedure and wellbore diagram.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (MEL5) Title Regulatory Admin. Date 1/13/98

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

NMOCD

PLUG & ABANDONMENT PROCEDURE

NC

11-4-97

San Juan Unit 32-9 #267

Basin Fruitland Coal

2495' FSL & 790' FWL / SW Section 18, T-31-N, R-9-W

San Juan Co., New Mexico

**Note:** All cement volumes use 100% excess outside pipe and 50 feet excess inside casing. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

1. Install and/or test rig anchors. Prepare blow pit. Comply with all NMOCD, BLM and Burlington safety rules and regulations.
2. MOL and RU daylight pulling unit. Blow well down; kill with water if necessary. ND wellhead and NU BOP and stripping head; test BOP.
3. TOH and tally 2-3/8" tubing (107 joints, 3412'). Inspect tubing, if necessary LD and PU tubing workstring. Round-trip 7" gauge ring or casing scraper to 3076'.
4. **Plug #1 (Fruitland Coal interval and top, 3076' - 2960')**: Set 7" wireline CIBP at 3076'. TIH with open-ended tubing and tag bridge plug. Load casing with water and circulate clean. Pressure test casing to 500#. If casing does not test, then spot and tag subsequent plugs as appropriate. Mix 32 sxs Class B cement and spot a balanced plug inside casing above bridge plug to isolate Fruitland Coal. TOOH to 1985'.
5. **Plug #2 (Kirtland and Ojo Alamo tops, 1985' - 1800')**: Mix 44 sxs Class B cement and spot balanced plug inside casing to cover Ojo Alamo top. TOOH to 275'.
6. **Plug #3 (9-5/8" Surface Casing at 225')**: With tubing at 275' establish circulation out casing valve. Mix and pump approximately 52 sxs Class B cement from 275' to surface, circulate good cement out casing valve. TOH and LD tubing. Shut in well and WOC.
7. ND BOP and cut off casing below surface. Install P&A marker with cement to comply with regulations. RD, move off location, cut off anchors and restore location.

Recommended: ME Kutay  
Operations Engineer

Approval: W.J. J. 1/9  
Drilling Superintendent

APPROVED  
JAN 10 1998  
OIL CON. DIV.  
DIST. 3

Proposed P&A

DPNO 4933A

Basin Fruitland Coal

SW Section 18, T-31-N, R-9-W, San Juan County, NM

Today's Date: 11/4/97

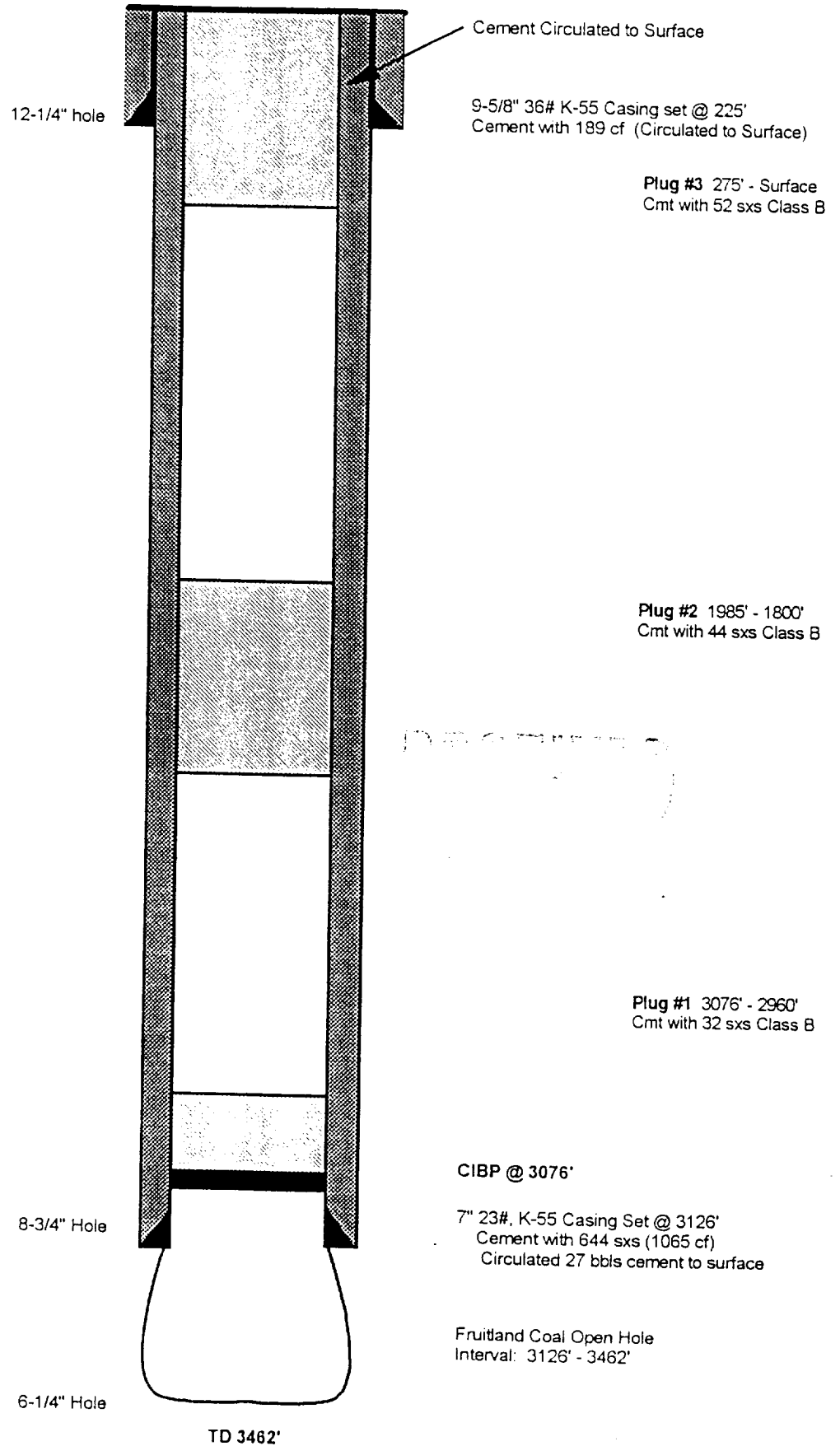
Spud: 8/8/90

Completed: 8/27/90

Elevation: 6662' (GL)

Logs: None

Workover: None



Current

DPNO 4933A

Basin Fruitland Coal

SW Section 18, T-31-N, R-9-W, San Juan County, NM

Today's Date: 11/4/97

Spud: 8/8/90

Completed: 8/27/90

Elevation: 6662' (GL)

Logs: None

Workover: None

12-1/4" hole

Cement Circulated to Surface

9-5/8" 36# K-55 Casing set @ 225'  
Cement with 189 cf (Circulated to Surface)

Ojo Alamo @ 1850'

Kirtland @ 1935'

2-3/8" Tubing Set at 3412'  
(107 jts, 4.7#, EUE, F nipple at 3379')

Fruitland @ 3010'

8-3/4" Hole

7" 23# K-55 Casing Set @ 3126'  
Cement with 644 sxs (1065 cf)  
Circulated 27 bbls cement to surface

6-1/4" Hole

Fruitland Coal Open Hole  
Interval: 3126' - 3462'

TD 3462'