

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

3 NMOC
1 File

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-045-28003

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER ☐

APR 27 1999

2. Name of Operator

DUGAN PRODUCTION CORP.

3. Address of Operator

P.O. Box 420, Farmington, NM 87499

4. Well Location

Unit Letter N : 1250 Feet From The South Line and 1800 Feet From The West Line

Section 13

Township

30 North Range 15 West

NMPM

San Juan

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

5315' GL

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☒

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Cancel plans to return this well to production at this time. Hydraulic fracturing will be required to produce economic quantities of gas. Gas prices at this time do not support this type of investment.

Request temporarily abandoned status. Cement was circulated to surface on the primary cement job. Any water zones present are protected. Tubing and packer will be run to 100' above the uppermost perforations. Casing will be pressure tested to 500 psi. The tubing and packer will be removed from the well. Casing will be secured with a valve. NMOC will be notified prior to conducting pressure test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

John Alexander

TITLE Vice-President

DATE 4/23/99

TYPE OR PRINT NAME

John Alexander

TELEPHONE NO. 325-1821

(This space for State Use)

ORIGINAL SIGNED BY CHARLIE T. PERRIN

DEPUTY OIL & GAS INSPECTOR, DIST. #3

APR 27 1999

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: