

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-045-28003

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name Sly Slav
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____	8. Well No. 3
2. Name of Operator DUGAN PRODUCTION CORP.	9. Pool name or Wildcat Basin Fruitland Coal
3. Address of Operator P.O. Box 420 Farmington, NM 87499	

4. Well Location
Unit Letter N: 1,250 Feet From The South Line and 1,800 Feet From The West Line
Section 13 Township 30N Range 15W NMPM San Juan County

10. Date Spudded 07/25/90	11. Date T.D. Reached 07/27/90	12. Date Compl. (Ready to Prod.) 12/14/01	13. Elevations (DF & RKB, RT, GR, etc.) 5,315' GL	14. Elev. Casinghead
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15. Total Depth 770'	16. Plug Back T.D. 700'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name
515'-653' (Fruitland Coal)

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
GR-CDL, GR-CCL

22. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20	94'	9-7/8"	40 sx. Class "B" neat	
4-1/2"	10.5	766'	6-1/4"	25 sx. Class "B" neat w/ 1/4# cello-flake/sx.	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	672'	

26. Perforation record (interval, size, and number) 515'-520', 642'-653' (with 2 spf) Total 36 shots	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	525'-653'	830 gal. 15% HCl
		18,000 gal. 700 foam
		20,000 lb. 20/40 sand

28. PRODUCTION

Date First Production 08/06/90		Production Method (Flowing, gas lift, pumping - Size and type pump) flow and swab				Well Status (Prod. or Shut-in) SI	
Date of Test 12/21/01	Hours Tested 24	Choke Size 3/4"	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 50	Water - Bbl. 50	Gas - Oil Ratio
Flow Tubing Press. 10	Casing Pressure 180	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 50	Water - Bbl. 50	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
vented - to be sold

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature John Alexander Printed Name John Alexander Title Vice-President Date 01/15/02