Form C-104 Revised 1-1-89

DISTRICT | P. O. Box 1960, Hobbs, NM 88240

DISTRICT II
P. O. Drawer DO, Arteela, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION P. O. Box 2088 Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Conoco Inc. 5073						Well API No. 30-045-28015			
Address 3817 N. W. Expressy	vay, Oklahoma	City OK	73112	(405) 94	8-3100		· · · · · · · · · · · · · · · · · · ·		
Reason(s) for Filing (Check proper New Well	Change In Casinghea Mesa Operati	Transport of: Oil [] d Gas []	Dry Ga Condensa	Oth	er (Please ex	Effectiv		9189	
I. DESCRIPTION OF WE	LL AND LEASE	· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·					
rt rederal tum 3/63 15 Basin			in Fruit	e, Including Formation / Kind of Lease Lease No. Fruitland Coal 異磁体, Federal 米本本 NM-019410					
Unit Letter L Section 15	1875 Township 30N	Į F	n The Sou Range 1	1W	965 , NMPM,	Feet Fro San Juan	om The Wes	t Line	
Name of Authorized Transporter of	1011	or Condensate	Addre	ss (Give addre	ess to which	approved copy	of this form is t	o be sent)	
Name of Authorized Transporter of	Casinghead Gas	or Dry Gas	Addre 381	ss (Give addre	ess to which	approved copy Oklahoma	of this form is to City OK	o be sent) 73112	
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp. Rge		actually conr		When?	·		
this production is commingled with V. COMPLETION DATA	that from any other leas	e or pool, give co	ommingling o	der number:					
Designate Type of Completion - ()	pletion - (X) Oll Well Gas We		New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.		Total Depti	otal Depth			P.B.T.D.		
Elevations (DF,RKB,RT,GR,etc.)	etc.) Name of Producing Formation To			op Oil/Gas Pay			Tubing Depth		
Perforations .			•			Depth Casin	g Shoe		
	TU	BING, CASING	AND CEMEN	TING RECOR)				
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE			DEPTH SET			DE BOE OF WITE (I)		
							M 0502 2 1001		
							SEP 2 3 1991		
. TEST DATA AND REC	UEST FOR ALL	OWABLE			4 " 4-		COLL DI		
Date First New Oil Run To Tank Date of Test				be equal to or exceed top allowable for this depth of be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing Pressure			Casing Pressure			Choke Size		
Actual Prod. During Test	od, During Test Oil - Bbis.			Water - Bbls.			Gas - MCF		
AS WELL									
ctual Prod. Test - MCF/D Length of Test			Bbls. C	Bbls. Condensate/MMCF			Gravity of Condensate		
Testing Method (pilot, back pr.)	r.) Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above latrue and complete to the best of my knowledge and beilef. Signature Sonya Baker, Sr. Oil & Gas Assistant Printed Name 9-16-91 (405) 948-3100				OIL CONSERVATION DIVISION SEP 2 3 1991 By					
Date		lephone No.							