

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐

2. NAME OF OPERATOR
Conoco, Inc.

3. ADDRESS OF OPERATOR
3817 NW Expressway OK City, OK

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1875' FSL & 965' FWL

At top prod. interval reported below

At total depth

RECEIVED
SEP 12 1991

OIL CON. DIV.
DIST. 3

14. PERMIT NO. 30-045-28015
DATE ISSUED 7-18-90

15. DATE SPUDDED 11-22-90
16. DATE T.D. REACHED 11-24-90
17. DATE COMPL. (Ready to prod.) 8-19-91
18. ELEVATIONS (OF. RKB, RT, GR, ETC.)* 5808 GL
19. ELEV. CASINGHEAD -

20. TOTAL DEPTH, MD & TVD 2360'
21. PLUG. BACK T.D., MD & TVD 2330'
22. IF MULTIPLE COMPL., HOW MANY* -
23. INTERVALS DRILLED BY -
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Fruitland Coal 2008'-2202'

25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24# J-55	218'		150 sx Cl. B to surf.	
5-1/2"	17# I-70	2360'		350 sx Cl. B 35% Poz - Lead	
				200 sx Cl B - Tail	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD
					SIZE DEPTH SET (MD) PACKER SET (MD)
					1.9" 2172'

31. PERFORATION RECORD (Interval, size and number)

2008'-14'
2070'-78'
2188'-2202'
4 SPF 90° Phase

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

2008'-2202' 5000 gal Linear gel pad, 14400 gal N2 foam pad w/2500# 40/70 sd; 92317# 16/30 sd; 6300 gal pre pad; 30# linear gel; 6174 gal N2 foam pd w/1/2#/gal 40/70 sd; 32844 gal N2 foam w/1 to 8#/gal 16/30 sd.

33. PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing

DATE FIRST PRODUCTION 8-21-91
HOURS TESTED 24
CHOKED SIZE 3/4"
PROD'N. FOR TEST PERIOD
OIL—BBL. -
GAS—MCF. 308
WATER—BBL. 32
GAS-OIL RATIO -

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Barbara J. Bale*
TITLE Sr. Oil Spills Assistant
DATE 8-26-91

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Base Ojo Alamo	935'					
Farmington Sands	1105'					
L. Kirtland Shale	1615'					
Frutland	1885'					
Pictured Cliffs	2226					

38. GEOLOGIC MARKERS