

DISTRICT I
P. O. Box 1980, Hobbs, NM 88240

DISTRICT II
P. O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P. O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I.

Operator Conoco Inc.	Well API No. 30-045-28015
Address 3817 N.W. Expressway, Oklahoma City, OK 73112-1400	
Reason(s) for Filing (Check proper box) New Well <input checked="" type="checkbox"/> Change In Transport of: <input type="checkbox"/> Other (Please explain) Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input checked="" type="checkbox"/> NOTE: New connection for coal seam gas Change In Operator <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name FC Fed Com	Well No. 15	Pool Name, Including Formation Basin Fruitland Coal	Kind of Lease State, Federal or Fee	Lease No. NM 019410
Location Unit Letter <u> </u> Section <u>15</u> Township <u>30N</u> Range <u>11W</u> Line and <u>965</u> Feet From The <u>South</u> Line and <u>965</u> Feet From The <u>West</u> Line NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Conoco Inc.	or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) 3817 N.W. Expressway, OKC, OK 73112-1400				
Name of Authorized Transporter of Casinghead Gas Conoco Inc.	or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) 3817 N.W. Expressway, OKC, OK 73112-1400				
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected? NO	When? ASAP

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 11-22-90	Date Compl. Ready to Prod. 08-19-91		Total Depth 2360'		P.B.T.D. 2330'			
Elevations (DF, AKB, RT, GR, etc.) 5808' GL	Name of Producing Formation Fruitland		Top Oil/Gas Pay 2008'		Tubing Depth 2172'			
Perforations 2008-14', 2070-78', 2188-2202'					Depth Casing Shoe 2360'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
	8 5/8"		218'		150 sx			
	5 1/2"		2360'		550 sx			
	1.9" Tubing		2172'					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test 08-21-91	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size 3 1/2"
Actual Prod. During Test	Oil - Bbls.	Water - Bbls. 32	Gas - MCF 31392

GAS WELL

Actual Prod. Test - MCF/D 308	Length of Test 24 hrs.	Bbls. Condensate/MMCF --	Gravity of Condensate --
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Shut-In) 285#	Casing Pressure (Shut-In) 289#	Choke Size 3/4"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature W.W. Baker Admin. Supervisor
Printed Name W.W. Baker Title
Date 09-13-91 Telephone No. (405) 948-4859

OIL CONSERVATION DIVISION

Date Approved 09-13-91
By Original Signed by FRANK T. CHAVEZ
Title Supervisor