

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993  
5. Lease Designation and Serial No.  
**NM 019410**  
6. If Indian, Allottee or Tribe Name  
7. If Unit or CA, Agreement Designation  
8. Well Name and No.  
**FC FEDERAL COM**  
**WELL # 15**  
9. API Well No.  
**30-045-28015**  
10. Field and Pool, or Exploratory Area  
**BASIN FRUITLAND COAL**  
11. County or Parish, State  
**SAN JUAN, NM**

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT --" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other  
2. Name of Operator  
**CONOCO INC.**  
3. Address and Telephone No.  
**10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686-5400**  
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SURFAC 1875' FSL & 965' FWL, SEC 15, T 30N, R 11W, UNIT LTR 'L', LOT 3**  
**TD: L**

**12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other	<input type="checkbox"/> Dispose Water
	<b>RETURN TO PRODUCTION</b> (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7-23-96 MIRU. Gih W/ 4 3/4" cone bit, bit sub & 6 drill collard, tag cement @ 1807', POOH. Start drilling out cement from 1807' to 2308.33', circulate hole clean, POOH. Gih w/ Perf guns, perf 4 SPF @ 2201-2210' and 2224 - 2227', POOH. RU BJ Nitrogen unit clean out fill to PBTD @ 2316' KB, POOH. Gih W/ 66 jts 2 3/8" tbg set @ 2113'.

8-6-96 RDMO. Clean location and return well to Production status from a Temporary Abandon status.

TEST DATED 8-16-96: 0 BO/D; 20 BW/D; 163 MCF, TP 120, CP 195, ON 3/4" CHOKE.

**RECEIVED**  
SEP - 9 1996  
**OIL CON. DIV.**  
DIST. 3

**RECEIVED**  
OIL CON. DIV.  
SEP - 13 1996

14. I hereby certify that the foregoing is true and correct

Signed Bill R. Keathly Title SR. REGULATORY SPECIALIST Date 8-28-96

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any: \_\_\_\_\_

**ACCEPTED FOR RECORD**  
SEP 26 1996  
**FARMINGTON DISTRICT OFFICE**  
BY SIM

\*See Instruction on Reverse Side

DIST: BLM(6), BRK, CT, FILE ROOM, FARMINGTON