form 3160-3 November 1983) (formerly 9-331C)

SI MIT IN TRIPLICATE. (Other instructions on reverse side)

30-045-28017

UNITED STATES DEPARTMENT OF THE INTERIOR

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1. THE OWNER A TYPE OF WALL WILL D OWELD		BUKEAU	OF LAND MANAG	PEMENI			NM-03402		
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SIGNED AMAGES TITLE Supv. Regulatory Affairs DATE: 5/21/90 (This space for Federal or State office use) PERMIT NO			. 74 managal la éa da	enen on ning back, gi	ve data on p	resent pro	ductive sone and prop ed and true vertical de	osed new productive	
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A LAC				NMC	OCD	-	12 miles	AFE AE ALL A APPLICATIONS	

*See Instructions On Reverse Side

1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

WELL LOCATION AND ACREAGE DEDICATION PLAT

TARAMAGICA NEW MEXICO

DISTRICT III WELL LOCA 000 Rio Brazos Rd., Aztec, NM 87410 WELL LOCA All Distance	ces must be fr	om the outer bo	undaries o	f the sect	ion		Well No.	
		ease					ı	\ =
Denior DETROLFILM		SAN	JUAN	<u> 32-</u>	8 UI	NII	22	<u></u>
PHILLIPS PETROLEUM Township		Range				County		SUNITY
Unit Letter T 31 N	J	R	.8 W.		NMPM	SAN L	JUAN CO	JUNII
	<u>\.</u>						_	
Actual Footage Location of Well: 9.70 feet from the SOUTH	line and	106	3	fe	et from t	he WEST	line Dedicated Ac	
3 / U lea nom uit	mile and	Pool					Dedicated Ac	reage.
	Ì	Basin H	ruitla	and Co	oa1		312	Acres
6446 Fruitland 1. Outline the acreage dedicated to the subject well by	v colored peac	il or hachure mar	cs on the pla	at below.				
1. Outline the acreage dedicated to the subject was an	,			C Charles and	to workin	o interest and	royalty).	
2. If more than one lease is dedicated to the well, out	iline each and i	identify the owner	avib mereor	(0001 #5	W 4012.	.5	•	
2 1 more and a	adicated to the	well, have the into	rest of all o	wners bec	en consol	idated by com	munitization,	
3. If more than one lease of different ownership is dec	AllCalcu to all	,	77 4	+ + ·	ion			
unitization, force-pooling, etc.?	er is "yes" typ	e of consolidation	Uni	tizat:	e side of			
A 168	ns which have :	actually been cons	Olicated (OPC 1CACUR	~ _ ~ · ·			
this form if neccessary.	tamete have he	en consolidated (b	ommuni ∞	tization, u	nitization	, forced-pooli	ng, or otherwise)
No allowable will be assigned to the well until all interest, or until a non-standard unit, eliminating such interest,	L has been app	roved by the Divi	sion.					
or until a non-standard unit, eithfulaning					—¬		TOR CERTI	
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