

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR  
PHILLIPS PETROLEUM COMPANY

3. ADDRESS OF OPERATOR  
300 W. Arrington, Suite 200, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

5. LEASE DESIGNATION AND SERIAL NO  
NM-03402

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
San Juan 32-8 Unit

8. FARM OR LEASE NAME

9. WELL NO.  
225

10. FIELD AND POOL, OR WILDCAT  
Basin Fruitland Coal

11. SEC., T., R., M., OR BLK. AND  
SUBST OR AREA  
Sec. 15, T. 36N, R. 10E

12. COUNTY OR PARISH  
San Juan

13. STATE  
NM

Unit M, 970' FSL & 1063' FWL

14. PERMIT NO.  
30-045-28017

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
6446'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF  
FRACTURE TREAT  
SHOOT OR ACIDIZE  
REPAIR WELL  
(Other)

PULL OR ALTER CASING  
MULTIPLE COMPLETE  
ABANDON\*  
CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF  
FRACTURE TREATMENT  
SHOOTING OR ACIDIZING  
(Other)

REPAIRING WELL  
ALTERING CASING  
ABANDONMENT\*

Drilling Operations

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 8-13-90 - Aztec Well Service Rig No. 289. Spudded 12 1/4" hole. Ran 9 5/8", 36#, K-55, ST&C casing set at 322'. RU Dowell and cement with 200 SX Cl 'G' cement with 3% CaCl<sub>2</sub> and 1/4# flocele/sk. Circ. 83 SX cement. Plug down at 5:45 A.M. Bumped plug with 700 psi. WOC 7 hrs. NU BOP and test to 600 psi.
- 8-16-90 - RU casing crew. Ran 7", 23#, J-55, LT&C casing set at 3160.94'. RU Dowell and cement with 500 SX 65/35 POZ with 1/4# flocele/sk followed with 100 SX Cl 'G' cement with 1/4# flocele followed with 50 SX Cl 'G' with 1 1/2% D-65. Circ. 140 SX cement. Plug down at 2:45 A.M. Bumped plug with 1500 psi. Float held. PU BOP and set slips with 70,000#. RD and released righ at 4:30 A.M.

RECEIVED  
SEP 11 1990  
OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED R.A. Alford

TITLE Drilling Supervisor

DATE 8-27-90

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

SEP 04 1990

\*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA