

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-03402
2. Name of Operator Phillips Petroleum Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 5525 Hwy 64 NBU 3004, Farmington, NM 87401 (505) 599-3412	7. If Unit or CA, Agreement Designation San Juan 32-8 Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit M, 970' FSL & 1063' FWL Sec. 15, T31N, R8W	8. Well Name and No. 225
	9. API Well No. 30-045-28017
	10. Field and Pool, or Exploratory Area Basin Fruitland Coal
	11. County or Parish, State San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>5-1/2" Liner</u>
	<u>2-3/8" Tubing</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-25-91

Big A #22 ran 5-1/2", 23#, P110 liner and set @ 3345'. Top of liner @3071'. RU Petro Wireline and ran GR/CCL logs. Perf'd w/4 spf (.75" holes) from 3176'-3342'. RD Petro Wireline and ran 2-3/8", 4.7#, J-55 tubing and set @ 3332'. ND BOP and NU WH and pressure tested to 3000 psi - okay. RD and released rig @ 0600 hrs on 10-27-91.

RECEIVED
DECO 4 1991
OIL CON. DIV
DIST. 3

ACCEPTED FOR RECORD
DEC 02 1991
FARMINGTON RESOURCE AREA
BY [Signature]

RECEIVED
BLM
91 NOV 26 PM 1:53
019 FARMINGTON, N.M.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Drilling Supervisor Date 11-22-91
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: