de last estima

## DISTRICT & DO, AREAL NM MILE

## OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Red. Azioc, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

L		TOTR	ANS	PORT	OIL	AND NA	TURAL GA	IS				
Operator								Wall	PINA			
Phillips Petroleum Com	ıpany							30-	045-28017			
Address						•					٠. ا	
5525 Hwy 64 NBU 3004,	Farmir	ngton,	NM	8	7401		es Phase expla	in the second				
Resson(s) for Filing (Check proper box)		O	. T.	uporter of		U	a funnt mha				l	
New Well	02		Dry		X						1	
Recompletion	Carlaghead One Condensate											
Change in Operator give same						. <del> </del>						
and address of previous operator							<del></del>				<del></del>	
IL DESCRIPTION OF WELL	<u>AND LE</u>	ASE										
Lease Name	Well No. Pool Name, Include				The same of			Lesse Lesse No.  Volentian Part NM-03402				
San Juan 32-8 Unit		225 Basin Frui					tland Coal					
Location Unit LotterM	9	70	_ Pod	l Proce Ti	<u>.</u> _S	outh 11	e and1	.063 F	et Proce The .	We	st_Um	
Section 15 Township 31N Range 8W NMPM, San Juan County												
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Address (Cine address to which approved copy of this form is to be sent)												
None												
Name of Authorized Transporter of Casing	arms of Authorized Transporter of Cusinghead Gus or Dry Gas X						Address (Gin address to which approved copy of this form is to be sent)					
	lips Petroleum Company					5525 Hwy 64 NBU 3004, Farmington, NM 87401   Upon schully connected?   Wheel?						
If well produces oil or liquids, give location of tanks.	Unit	Sec	Tw	P	Kle	It for some	y comacan	1 "	•			
If this production is commingled with that	from any of	her lease or	r pool,	give coor	miael	ing order sum	ber:					
IV. COMPLETION DATA												
Designate Type of Completion	- (20)	Ou We		Ous W	'ell	New Well	Workover	Docpes	Plug Back	Same Res	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.				
								<del> </del>				
Devisions (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gu Fay			Tubing Depth				
Feef or strong						Depth Casing Shoe						
	TUBING, CASING AND					CEMENTI	NG RECOR	D				
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT				
								<del> </del>				
									1			
V. TEST DATA AND REQUES	T FOR	ALLOW	ABL	LE		J						
OIL WELL (Test must be after to	ecovery of	total volum	e of lo	ed oil er	d must	be equal to a	caced top all	omoble for th	is placed on the	for 64 24 h		
Data First New Oil Rua To Tank	Date of Test				Producing M	lethod (Flow, p	ump, fas lift,		LU			
Length of Test	Tubing Pressure				Cating Presents'			Code	FEB1 2 1993			
Actual Prod. During Test	Oil - Bids.				Water - Bola			OIL CON. DIV				
	J					J					S7. 3	
GAS WELL	Length of	79-4		<del></del>		Dable Cook	ante/MMCF		Cravity of	Cococossia		
Actual Frod Test - MCF/D	League Ca	100										
Toting Method (pitot, back pr.)	Tubing P	Tubing Pressure (Shut-in)				Cating Pressure (Shut-la)			Choice Size			
	L.	E 001	nor v	ARICH		<del></del>					1011	
VI. OPERATOR CERTIFIC	ALE U	r COM		ANCE	>		OIL CONSERVATION DIVISION					
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above						FEB 1 2 1993						
is true and complete to the best of my knowledge and belief.						1 0	e Approvi			- <u>:</u>		
51100 + 1 1 1 0.						i	-, -·			1) /	•	
- CAMINAR	M	<del></del>				By.		عنده -	1) C	hang		
O. J. Mitchell	Produc	Production Foreman				1	SUPERVISOR DISTRICT #3					
Printed Name	(EDE)	Tide (505) 599-3412				Tak	9					
2-9-93	(202)			oo No.		11						
Date							THE PARTY OF THE P			7.00		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.